

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26175
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Langley Boren Com	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	8. Well No. 1		
2. Name of Operator Anadarko Petroleum Corporation	9. Pool name or Wildcat Langley Devonian Gas		
3. Address of Operator P.O. Box 806 Eunice, NM 88231			
4. Well Location Unit Letter <u>H</u> : <u>1780</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3547' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- (9-15-93) MIRUPU & TOH w/ production tbq (Ellenburger & Devonian).
 - Attempt to retrieve dual prod PKR @ 12,442' & could not release.
 - Perforate upper Devonian w/ 1 spf 12,359-12,438'.
 - (9-27-93) Attempt to retrieve dual prod PKR again & tbq parted during TIH (dropped 10,367' of tbq).
 - (11-23-93) After extensive attempts to fish dropped tbq, received permission to P & A from Oil Commission (top of tbq fish left in hole 3319'.
 - Start P & A (11-24-93) Pump 90 SX premium cement down csg & displaced to 12,450' (did not see any press) (12-8-93) Pump 400 SX premium cement down csg & displaced to 12,200' (did not see any press.) (12-28-93) Pump 100 SX Thixotropic cement & 400 SX class C neat down csg & displaced to 1000' (200 PSI while displacing, on vac. after SI).
 - (1-12-94) Pump 200 SX class C neat down csg & displaced to 3200' (SI press 800 PSI).
- Cont. page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Rick L. Langley TITLE Field Foreman DATE 2-2-94
TYPE OR PRINT NAME Rick L. Langley PHONE NO. 394-3184

(This space for Signatures)

OIL & GAS INSPECTOR

APPROVED BY Charlie Ferrin TITLE _____ DATE APR 05 1994

CONDITIONS OF APPROVAL, IF ANY: