

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>3D-025-26175</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <b>Langley Boren Com</b>
2. Name of Operator <b>Anadarko Petroleum Corporation</b>	8. Well No. <b>1</b>
3. Address of Operator <b>P.O. Box 806 Eunice, NM 88231</b>	9. Pool name or Wildcat <b>Langley Devonian Gas</b>
4. Well Location Unit Letter <b>H</b> : <b>1780</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>20</b> Township <b>22S</b> Range <b>36E</b> <b>NM</b> Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3547' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU & POH w/prod tbg & PKR.
- Set RBP @ 12,690' & PKR @ 12,000' w/tailpipe @ 12,650'.
- Spot 75 SX Class H cement @ 12,650', pull PKR up to 12,050' & squeeze Devonian perforations.
- Drill out squeeze & test 1000 PSI.
- Perforate Devonian 1 spf (12,359, 83, 93, 12,400', 05, 16, 25,41,& 83)
- Acidize w/2000 gal.
- Re-run prod tbg & PKR & return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rick L. Langley* TITLE Field Foreman DATE 8-26-93

TYPE OR PRINT NAME Rick L. Langley TELEPHONE NO. 394-3184

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 03 1993