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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator ARCO Oil and Gas Company				Lease Langley Boren Com		Well No. 1	
Location of Well	Unit H	Sec. 20	Twp 22S	Rge 36E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Cag)	Choke Size	
Upper Compl	Langley Devonian			Gas	Flow	Tbg	-----
Lower Compl	Langley Ellenberger			Gas	Flow	Tbg	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 a.m. 08/31/92

Well opened at (hour, date): 9:00 a.m. 09/01/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	0	232
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	232
Minimum pressure during test.....	0	61
Pressure at conclusion of test.....	0	61
Pressure change during test (Maximum minus Minimum).....	0	171
Was pressure change an increase or a decrease?.....	---	Decrease

Well closed at (hour, date): 2:00 p.m. 09/01/92

Oil Production During Test: 2 bbls; Grav. 65.0

Gas Production During Test: 132

Total Time On Production: 5 hours

MCF; GOR: 66000

Remarks: Annual Packer Test

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....	0	233
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date):

Oil production During Test: bbls; Grav. ; Gas Production During Test: MCF; GOR:

Total time on Production: 0

Remarks: Annual Packer Test (Devonian is dead)

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

ARCO Oil and Gas Company

Operator

Signature

L. G. Megert - Sr. Engineering Technician

Printed Name

Title

505/391-1647

OIL CONSERVATION DIVISION

SEP 10 1992

Date Approved

OCD HOBBS OFFICE

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

RECEIVED

SEP 08 1992

CCC HUBS OFFICE