O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Too No Biezas Rus, Azara, 1919 674		FOR ALLOWA								
I.	TOTR	ANSPORT O	L AND NA	TUHAL G		API No.				
Operator		30-025-26175								
ARCO OIL AND GAS COM										
BOX 1710, HOBBS, NEW Reason(s) for Filing (Check proper bo			Oth	er (Please expl	ain)					
New Well		n Transporter of:		•	·					
Recompletion	Oil [Dry Gas X								
Change in Operator	Casinghead Gas	Condensate								
f change of operator give name and address of previous operator										
II. DESCRIPTION OF WEI	LL AND LEASE				_					
Lease Name Well No. LANGLEY BOREN COM 1		Pool Name, Including Formation LANGLEY ELLENBURGER GAS		Kind of Lease State, Federal or Fee			FEE No.			
Location		·			_+					
Unit Letter H	: 1780	_ Feet From The _	NORTH Lin	e and66	<u> </u>	et From The	EAST	Line		
Section 20 Town	nship 22S	Range 361	E , N	мрм,	LEA			County		
III. DESIGNATION OF TR			RAL GAS		lish same	Language and other Co	- ما مدمز سود	ant l		
Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this for P. O. BOX 2528, HOBBS, NM 882					wa)		
TEXAS NEW MEXICO PIPELINE COMPANY Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Civ			NM 88240 copy of this form is to be sent)				
, , , , , , , , , , , , , , , , , , , ,			1			OK 74102				
WARREN PETROLEUM COMPANY If well produces oil or liquids, Unit Sec.		Twp. Rge. Is gas actually connected?		When		- - -				
pive location of tanks.	Н 20	22 36	YES			6/91				
this production is commingled with to V. COMPLETION DATA	hat from any other lease or	pool, give comming	ling order numl	ber:						
V. COMBELLION DATA	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic	•	i			j i			j		
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.		•		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth			
Perforations	!						Depth Casing Shoe			
			CEL CEL TOTAL	IC PECOD						
			CEMENTING RECORD DEPTH SET		<u>u</u>	SACKS CEMENT		CNIT		
HOLE SIZE	CASING & IL	CASING & TUBING SIZE		DEPTH SET			SAUKS CEMENT			
		· -				!				
· · · · · · · · · · · · · · · · · · ·										
. TEST DATA AND REQU	EST FOR ALLOW	ABLE	1							
OIL WELL (Test must be after	er recovery of total volume	of load oil and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hose	rs.)		
Date First New Oil Run To Tank			Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.			Gas- MCF			
CACWELL			<u> </u>							
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	nte/MMCF		Gravity of Co	ndensate			
					Casing Pressure (Shut-in)			Choke Size		
esting Method (pilot, back pr.)	Tuoing Pressure (Shut	Tubing Pressure (Shut-m)			Canalia (Dana-in)					
L OPERATOR CERTIF	CATE OF COMP	LIANCE		W 00E	CEDV	TION	אואויייי	AR I		
I hereby certify that the rules and re-	gulations of the Oil Conserv	vation	ا ا	IL CON				41		
Division have been complied with a			. MA	Y 1 5 T	はなり					
is true and complete to the best of m	ly knowledge and belief.		Date	Approved	1					
as M.										
Signature 2			By	2000			• • · · · · · · · · · · · · · · · · · ·			
James D. Cogburn, Ad	<u>lministrative S</u>									
Printed Name	ວດວ	Title -1600	Title_							
5/14/91 Date		phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or despened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.