NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

11.

II.

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v.

VI.

(Date)

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NO. OF COPIES RECEIVED	4			
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator ARCO Oil & Gas Co				
<u>Division of Atlantic R</u> Address	ichfield Company			
P.O. Box 1710, Hobbs, Reason(s) for filing (Check proper box	N.M. 88240	Other (Please explain)		
New Well	Change in Transporter of:	, , , ,		
Recompletion	Oil Dry Go	as		
Change in Ownership	Casinghead Gas Conde	nsate X Effective 4-17-	80	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND		ey Ellenburger Gas		
Lease Name Langley Boren Com.	Well No. Pool Name, Including F  1 Langley Devon		Least No.	
Location			-	
Unit Letter H ; 1	780 Feet From The North Lir	ne and 660 Feet From	The East	
Line of Section 20 Tov	waship 22S Range	36E , NMPM,	Lea County	
	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro		
Name of Authorized Transporter of Oil Texas New Mexico Pipel		P.O. Box 2528, Hobbs,	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co Warren Petroleum, Co.	Unit Sec. Twp. Rge.	P.O. Box 1589; Tulsa, (	en	
give location of tanks.	H 20 22S 36E	Yes	EPNG Co. 8-9-79 WP Co. 9-26-79	
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	1 · · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	T	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t. etc.)	
Date First New Oil Run 10 1dines	Bate of Test		,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF	
Actual 1 roal Dailing 1 co.				
CAC WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  ARRENOVED				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
		BYSexton		
-		TITLE Dist 1 S	ga <b>ba</b>	
	, ,	<u></u>	compliance with RULE 1104.	
Di L. Shackelford		If this is a request for allow	able for a newly drilled or deepened	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Engrg. Tech. Spec.			at be filled out completely for allow-	
(Tit	le)	able on new and recompleted we	lis.	
4-16-80		Fill out only Sections I. II	. III, and VI for changes of owner,	

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.