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| FILE | | | | |
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| LAND OFFICE | | | | |
| TRANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | | |
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| DISTRIBUTION | 7 | NEW MEXICO OIL CONSERVATION COMMISSION | | |
| SANTA FE FILE | KEQUESI I | REQUEST FOR ALLOWABLE AND | | |
| u.s.g.s. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL | GAS | |
| LAND OFFICE | AUTHORIZATION TO TRA | 1431 OKT OIL AND HATOKAL | . 0.00 | |
| OIL | 1 | | | |
| TRANSPORTER GAS | 1 | | | |
| OPERATOR |] | | | |
| PRORATION OFFICE | | | | |
| ARCO Oil and G Division of Atlantic Rice | | | | |
| Box 1710, Hobbs, New Me | orica 88240 | | | |
| Reason(s) for filing (Check proper box | | Other (Please explain) | | |
| New Well | Change in Transporter of: | | | |
| Recompletion | Oil Dry Ga | s [| | |
| Change in Ownership | Casinghead Gas Conden | sate | | |
| If change of ownership give name and address of previous owner | | | | |
| DESCRIPTION OF WELL AND | | y Ellenburger Gas | | |
| Lease Name | Well No. Pool Name, including re | A 1 | | |
| Langley Boren Com | 1 Langley Devon | ian Gas K-L211 State, Fede | eral or Fee Fee | |
| Unit Letter H; 17 | 780 Feet From The North Lin | e and 660 Feet Fro. | m The East | |
| Line of Section 20 To | wnship 22S Range 3 | 6E , ммрм, L | ea County | |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | S | proved copy of this form in to be cant? | |
| Name of Authorized Transporter of Oil | or Condensate | Andress (Give address to which app | proved copy of this form is to be sent) | |
| The Permian Corp. | | Box 1183, Houston, Te | XAS oroved copy of this form is to be sent) | |
| Name of Authorized Transporter of Ca | | ! | stock copy of since form to the or com, | |
| El Paso Natural Gas Co. | Unit Sec. Twp. P.ge. | Box 1384, Ja1, N.M. Is aga actually connected? | When | |
| If well produces oil or liquids, give location of tanks. | H 20 22S 36E | Yes | 8/9/79 | |
| If this production is commingled with COMPLETION DATA | ith that from any other lease or pool, | | | |
| Designate Type of Completi | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| | | X Total Depth | P.B.T.D. | |
| Date Spudded | Date Compl. Ready to Prod. 8/ 9/79 | 15,550' | 15.455' | |
| 3/29/79 Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| 3547' GR | Devonian Gas | 12,553' | 12.464' | |
| Perforations | 200011211 0412 | | Depth Casing Shoe | |
| 12,553-12,633' | | | 15,548' | |
| | TUBING, CASING, AND | CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| 17½" | 13-3/8" OD | 1395' | 1090' | |
| 124" | 9-5/8" OD | 6204' | 1400 | |
| 8-3/4" | 7" OD | 15,548' | 10/3 | |
| | 2-3/8" OD | | oil and must be equal to or exceed top allow | |
| . TEST DATA AND REQUEST F | FOR ALLOWABLE (Test must be a able for this de | epth or be for full 24 hours) | | |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | s lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF | |
| | <u> </u> | | | |
| GAS WELL | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Actual Prod. Test-MCF/D | | O | 0 | |
| 749 | 4-pt 8 hrs Tubing Pressure (shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| Testing Method (pitot, back pr.) Back pr. | 11st pt 2595# | O# Pkr | Various | |
| | 4th pt 1858# | <u></u> | VATION COMMISSION | |
| . CERTIFICATE OF COMPLIAN | NCE. | / Ant | 1 9 1070 | |
| Thereby sawify that the sules and | I regulations of the Oil Conservation | APPROVED UU | 10 10 19 | |
| | | and Stall States | | |
| above is true and complete to the best of my knowledge and belief. | | SUPERVISOR DISTRICT 1 | | |
| | • | TITLE | | |
| flut. | | This form is to be filed | in compliance with RULE 1104. | |
| フィルノーブ | | If this is a request for all | llowable for a newly drilled or deepened | |

/1.

| LS | 1/2 | | |
|---------|------------|-------------|--|
| all the | | (Signature) | |
| Dist. | Drlg Supt. | | |
| | | (Title) | |

9/5/79

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.