

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator **AKCO Oil and Gas Company**

3. Address of Operator **Division of Atlantic Richfield Company**

Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **H** **1780** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **East** LINE, SECTION **20** TOWNSHIP **22S** RANGE **36E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name **Langley Boren Com.**

9. Well No. **1**

10. Field and Pool, or Willcat **Undesignated**
Langley Ellenburger Gas

12. County **Lea**

15. Elevation (Show whether DF, RT, GR, etc.)
3547' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒ Intermediate

OTHER **Log, Run Multishot survey** ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 12-1/4" hole to 6204' @ 1:30 PM 4/10/79. Ran GR, GR/DLL/RXO. Ran Multi-shot survey 1500-6200'. RIH w/9-5/8" OD 36# S-80 & K-55 csg, set @ 6204'. Set SC @ 3805'. Cmtd 1st stage w/400 sx Hal Lite cont'g 5# Gilsonite/sk, 1/4# flocele/sk & 15# salt/sk followed by 300 sx Cl C cmt cont'g 2% CaCl. Cmtd 2nd stage w/500 sx Hal Lite cont'g 5# gilsonite/sk, 1/4# flocele/sk 15# salt/sk followed by 200 sx Cl C cmt cont'g 2% CaCl. PD @ 4:10 AM 4/13/79. Cmt circ to surf. WOC 24 hrs. Inst 12"-3000# x 10"-5000# csg hd, installed 10,000# BOP. Drld out SC @ 3805'. Press tested csg to 2000# 30 mins OK. Drld out FS @ 6204', fm to 6214'. Pressure tested 9-5/8" csg seat to 1000# 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed  TITLE Dist. Drlg. Supt. DATE 4/19/79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. 1. Supv. DATE APR 23 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 23 1979

**OIL CONSERVATION COMM.
MOBBS, N. M.**