

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Conoco Inc	8. Well Name and No. SEMU #101
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	9. API Well No. 30-025-26183
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 660' FNL & 330' FWL, Sec. 29, T20S, R38E, D	10. Field and Pool, or Exploratory Area Blinebry O & G
	11. County or Parish, State Lea, NM

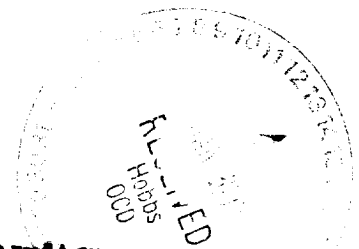
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been plugged and abandoned as of 3/5/02, per the attached report.



Approved as to plugging of the well bore.
Liability under bond is retained until
restoration is completed.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Reesa R. Wilkes</u>	Title <u>Regulatory Specialist</u>	Date <u>3/7/02</u>
(This space for Federal or State office use)		
Approved by <u>DAVID R. GLASS</u>	Title _____	Date _____
Conditions of approval if any: <u>MAR 12 2002</u>		
BLM(6), NMOCDF(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM		
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

*See Instruction on Reverse Side

GWW



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FBI CHICAGO
MAY 15 2002

MAY 15 2002 8:11 AM

RECEIVED

Daily Activity Report

Conoco Inc.
SEMU #101
Lea County, New Mexico

page 1 of 3
Job #3399

9/12/01 Wednesday

MIRU Triple N rig #24 and plugging equipment. SDFN.

RT: 3:30 – 5:30 2.0 hrs CRT: 2.0 hrs Cost today: \$406 Cost to Date: \$406

9/13/01 Thursday

NU BOP and tested. Released packer and POOH laying down 94 jts 2-7/8" and M1-X packer. RIH w/ 181 jts workstring to 5,750', tagged PBTD. RU cementer and circulated hole w/ 220 bbls mud, pumped 25 sx C cmt on CICR 5,750 – 5,601'. POOH w/ tbg to 5,380' and pump 25 sx C cmt 5,380 – 5,232'. POOH w/ 30 stands and SDFN.

RT: 8:00 – 7:00 11.0 hrs CRT: 13.0 hrs Cost today: \$3,779 Cost to Date: \$4,185

9/14/01 Friday

Notified BLM, Steve Caffey. POOH w/ tubing. RIH w/ HM tbg-set CIBP to 2,650'. Set CIBP @ 2,650' and pumped 25 sx C cmt on top of CIBP 2,650 – 2,502'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 1,470', POOH w/ wireline. RIH w/ AD-1 packer to 1,070'. Loaded hole and set packer, pressured up to 1,500 psi, no rate. Released packer and POOH. RIH w/ tubing to 1,520'. Pumped 35 sx C cmt w/ 2% CaCl₂ @ 1,520'. POOH w/ tbg and WOC. RIH w/ wireline and tagged cmt @ 1,303'. POOH w/ tbg and ND BOP. Pumped 15 sx C cmt 60' to surface. SD for weekend.

RT: 8:00 – 6:30 10.5 hrs CRT: 23.5 hrs Cost today: \$4,594 Cost to Date: \$8,780

9/17/01 Monday

Well leaking gas thru surface plug and up 7" annulus. Cleaned cement off wellhead flange and NU BOP, pressure-tested BOP to 2,000 psi. WO reverse unit and rigged up reverse unit, drilled out cement to 18" and SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 34.0 hrs Cost today: \$1,910 Cost to Date: \$10,690

9/18/01 Tuesday

Drilled out cement 18 - 155', fell thru to 165', with stringers to 205'. RIH w/ bit to 250', POOH, RD swivel and SDFN.

RT: 8:00 – 7:00 11.0 hrs CRT: 45.0 hrs Cost today: \$2,651 Cost to Date: \$13,341

9/19/01 Wednesday

Laid down drill collars. RIH w/ packer to 90'. Loaded hole and set packer, pressured up to 1,700 psi, no rate. POOH w/ packer. RIH w/ wireline, tagged @ 1,033'. PUH w/ wireline to 950' and perforated casing, POOH w/ wireline. RIH w/ packer to 700', pressured up to 1,800 psi, no rate. POOH w/ packer. Casing still gassing. RIH w/ tubing to 1,017' and pumped 25 sx C cmt w/ 3% CaCl₂. POOH w/ tbg. RIH w/ packer to 60' and pressured up on cement to 1,800 psi. WI well and WOC 4 hrs. Opened well and POOH w/ packer. RIH w/ tbg, tagged cmt @ 922'. POOH w/ tbg and RIH w/ packer, set packer @ 890', no gas below packer. Set packer @ 635', 381', 191', and 60', no gas below packer. SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 55.0 hrs Cost today: \$3,245 Cost to Date: \$16,586

9/20/01 Thursday

0# on tbg, 30# on csg. POOH w/ packer, no gas inside 7". SI BOP and pressured up to 800# on 7" csg. RU pump to 9-5/8" csg and pressured up to 1,800#, no loss. RIH w/ wireline and perforated casing @ 350', POOH. , POOH w/ wireline. Gas flow stopped on 7 x 9-5/8" and started on 7". RIH w/ packer to 60', pressured up to 1,800 psi, fell to 800 psi. POOH w/ packer and RIH w/ tubing to 381'. Pumped 15 sx C cmt w/ 3% CaCl₂ and POOH w/ tbg. WOC 4 hrs. POOH w/ packer. RIH w/ tbg, tagged cmt @ 270'. POOH w/ tbg to 254' and pumped 15 sx C cmt, POOH w/ tbg. Set packer @ 30' and pressured up to 1,800 psi, SDFN.

RT: 8:00 – 4:30 8.5 hrs CRT: 63.5 hrs Cost today: \$3,114 Cost to Date: \$19,700

9/21/01 Friday

SICP 15 psi, flow inside 7" casing below 30'. POOH w/ packer. RIH w/ tbg and tagged cmt @ 145', POOH w/ tbg. ND BOP and NU wellhead, RDMO to SEMU #2.

RT: 8:00 – 11:00 3.0 hrs CRT: 66.5 hrs Cost today: \$1,381 Cost to Date: \$21,081

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Daily Activity Report

Conoco Inc.
SEMU #101
Lea County, New Mexico

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Job #3399

1/18/02 Friday

MIRU Triple N rig #24 and plugging equipment. ND wellhead and NU BOP. MI reverse unit, to start drillout Monday morning. SDFN.

RT: 10:30 – 1:30 3.0 hrs CRT: 3.0 hrs Cost today: \$883 Cost to Date: \$883

1/21/02 Monday

PU drill collars and tagged top of cement @ 143'. RU reverse unit and started drilling. Drilled down to 225'. PU to 193' and circulated hole clean. SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 13.0 hrs Cost today: \$4,390 Cost to Date: \$5,273

1/22/02 Tuesday

RU reverse unit and started drilling @ 225'. Drilled out of cement @ 386'. Continued in hole to 896', drilled to 953'. PU 1 joint and circulated hole clean. SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 23.5 hrs Cost today: \$2,969 Cost to Date: \$8,241

1/23/02 Wednesday

Started drilling @ 953'. Drilled out of cement @ 1,024'. Continued in hole to 1,303', drilled to 1,497'. PU 1 joint and circulated hole clean. SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 33.5 hrs Cost today: \$2,901 Cost to Date: \$11,142

1/24/02 Thursday

Continued in hole w/ drill string, tagged PBTB. Circulated hole clean and POOH, laid down drill collars and SI well, SDFN.

RT: 8:00 – 11:00 3.0 hrs CRT: 36.5 hrs Cost today: \$1,456 Cost to Date: \$12,598

1/25/02 Friday

RIH w/ wireline and perforated casing w/ eight 3½" link-jet charges @ 2,502'. POOH w/ wireline. RIH w/ packer to 2,510' and RU Pool for acid. Spotted 500 gal 15% NeFe across squeeze perforations and PUH w/ packer to 1,875'. Loaded hole, set packer, established rate into perforations of 1 BPM @ 1,800 psi, ISIP 1,700 psi. Flowed back 20 bbls to pit. Released packer and POOH. RIH w/ packer to 2,289' and set, SD for weekend.

RT: 8:00 – 3:30 7.5 hrs CRT: 44.0 hrs Cost today: \$4,279 Cost to Date: \$16,877

1/28/02 Monday

9½" 0 psi, 7" casing 600 psi. RIH w/ packer to 2,384' and set packer, SI 2 hrs to monitor. SITP 60 psi, 200 psi above packer in casing, 9½" 0 psi, but occasional bubbles. RU cementer and established rate into perforations of 1 BPM @ 1,450 psi. POOH w/ packer and RIH w/ cement retainer, set retainer @ 2,384'. Squeezed 100 sx C cmt 2,502 – 2,384'. Stung out of retainer and dumped 10 sx C cmt 2,384 – 2,324'. POOH. RIH w/ wireline and perforated casing w/ eight 3½" link-jet charges @ 1,470'. POOH w/ wireline. RIH w/ packer to 1,399' and set, SDFN.

RT: 8:00 – 5:00 9.0 hrs CRT: 53.0 hrs Cost today: \$6,211 Cost to Date: \$23,088

1/29/02 Tuesday

9½" 0 psi, 7" casing 10 psi, SITP 25 psi. RIH w/ packer to 1,480' and set packer, WO Pool for acid. RU Pool and spotted 500 gal 15% NeFe across squeeze perforations and PUH w/ packer to 1,049'. Loaded hole, set packer, established rate into perforations of 1 BPM @ 1,200 psi. Flowed back to pit. RIH w/ packer to 1,398' and set packer. RU cementer and established rate into perforations of 1 BPM @ 1,150 psi w/ cementer. POOH w/ packer and RIH w/ cement retainer, set retainer @ 1,398'. Squeezed 250 sx C cmt 1,470 – 1,398'. Stung out of retainer and dumped 10 sx C cmt 1,398 – 1,338'. POOH. RIH w/ packer to 508' and loaded hole, set packer, SDFN.

RT: 8:00 – 4:00 8.0 hrs CRT: 61.0 hrs Cost today: \$7,304 Cost to Date: \$30,391

1/30/02 Wednesday

9½" 5 psi, 7" casing 20 psi, SITP 90 psi. RIH w/ packer to 1,017' and set packer. SI 1 hr for build up, had 10 psi below packer. POOH w/ packer and called out acid. RIH w/ tbg to 380'. RU Pool and spotted 425 gal 15% NeFe across squeeze perfs @ 350' and pressured up to 2,000 psi, no leak off, unable to breakdown existing perfs. Circulated out acid. POOH w/ tubing and RIH w/ wireline, perforated casing @ 350' w/ eight 3½" link-jet charges, 45° phasing. POOH w/ wireline. RIH w/ tbg to 380' and spotted 425 gal 15% NeFe across squeeze perfs @ 350' and broke down perforations @ 1,000 psi. Established rate into perforations of 1 BPM @ 500 psi. Flowed back to pit. RIH w/ packer to 508' and set packer. SDFN.

RT: 8:00 – 5:30 9.5 hrs CRT: 70.5 hrs Cost today: \$4,973 Cost to Date: \$35,364

Daily Activity Report

Conoco Inc.
SEMU #101
Lea County, New Mexico

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Job #3399

1/31/02 Thursday

With packer set @ 508', 9⁵/₈" 15 psi, 7" casing 125 psi, SITP 40 psi. POOH w/ packer. RIH w/ wireline, perforated casing @ 950' w/ eight 3 1/2" link-jet charges, 45⁰ phasing. POOH w/ wireline. RIH w/ packer to 985'. RU Pool and spotted 500 gal 15% NeFe across squeeze perfs @ 950'. PUH w/ packer to 476' and set packer, established rate into perforations of 1 BPM @ 1,000 psi. Flowed back to pit. RIH w/ cement retainer to 858'. Set retainer and squeezed 100 sx C cmt below retainer, squeezing off @ 1,800 psi. Stung out of retainer, dumping cmt 858 – 731'. POOH w/ tbg. RIH w/ packer to 190'. Loaded hole, set packer, and squeezed 200 sx C cmt w/ 2% CaCl₂ in tail 100 sx, displacing to 300', SIP 250 psi. SDFN.

RT: 8:00 – 2:00 6.0 hrs CRT: 76.5 hrs Cost today: \$8,081 Cost to Date: \$43,445

2/1/02 Friday

With packer set @ 190', 9⁵/₈" 0 psi, 7" casing 50 psi, SITP slight vacuum. POOH w/ packer and observed well. Occasional bubbles on 9⁵/₈" (50-cent sized every 30 seconds), all else static. RIH w/ tbg and tagged cmt @ 270'. POOH w/ tbg. Left 9⁵/₈" open and SD for weekend.

RT: 8:00 – 12:00 4.0 hrs CRT: 80.5 hrs Cost today: \$2,230 Cost to Date: \$45,675

2/4/02 Monday

0 psi, 7" casing, occasional bubbles on 9⁵/₈" (nickel-sized every 2 minutes), all else static. SD due to rain/sleet/snow. Will set surface plug and RDMO to SEMU #121 Tuesday.

RT: 8:00 – 12:00 4.0 hrs CRT: 84.5 hrs Cost today: \$2,230 Cost to Date: \$47,905

03/05/02 Tuesday

Cut off wellhead, installed marker, and cut off anchors/backfilled cellars.

3-5-02
10:00 AM
CUT OFF