

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.

LC 031670B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Conoco Inc	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	8. Well Name and No. SEMU #101
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 660' FNL & 330' FWL, Sec. 29, T20S, R38E, D	9. API Well No. 30-025-26183
	10. Field and Pool, or Exploratory Area Blinebry O & G
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

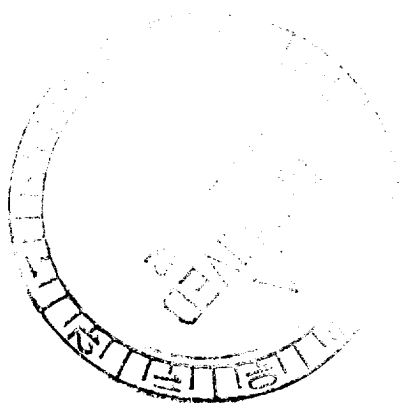
Conoco would like to submit the following alternate plugging procedure to complete plugging operations which began in September, 2001.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Reesa R. Wilkes</u>	Title <u>Regulatory Specialist</u>	Date <u>1/18/02</u>
(This space for Federal or State Office use)		
Approved by <u>JAN 23 2002</u>	Title _____	Date _____
Conditions of approval if any _____		
BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM		
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

*See Instruction on Reverse Side

GWW



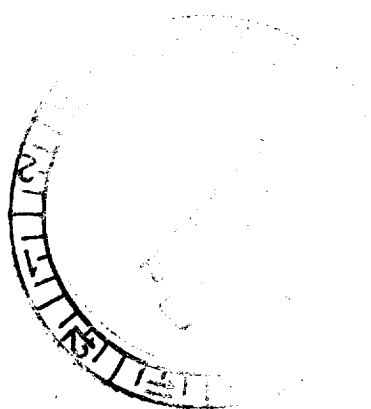
Re-entry & plug procedure as of 10/10/01

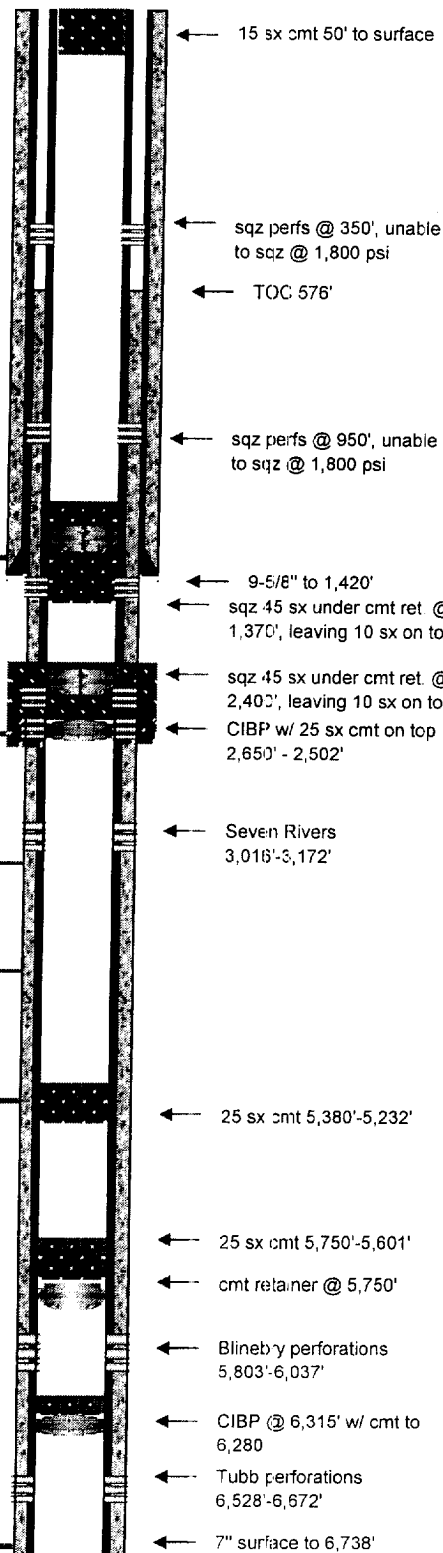
SEMU #101

Surface casing: 9-5/8" csg @ 1,420'
Production csg: 7" csg @ 6,738', TOC 576' estimated
Open Perforations: 3,016 – 3,172' (Yates)
Plugged back per attached wellbore diagram

During P&A operations, SI casings nightly, installing gauges. Check & record all pressures on morning report.

1. Set steel working pit. Flow well down as needed.
2. MIRU plugging equipment. NU BOP and reverse unit.
3. Drill out cement plugs 143 – 254', 270 – 381', 922 – 1,017', and 1,303 – 1,520'. Continue in hole to cmt on CIBP @ 2,502'. POOH w/ drill string, RD reverse unit.
4. Perforate 7" casing @ 2,502' w/ four 3-1/2" link-jet charges, 4 jspf, 90° phasing. POOH w/ wireline.
5. RIH w/ AD-1 tension packer to 2,400' and establish rate into perforations. If unable to establish rate at 1,500 psi or less, breakdown sqz perfs w/ 500 gal 15% HCl. Set cement retainer at 2,400' and squeeze 45 sx C cmt 2,400 – 2,500', dumping 10 sx cmt on top of CICR. **base of salt**
6. POOH w/ tbg to 2,000' and load hole w/ water. WOC and observe well for any gas flow. If gas flow evident, POOH w/ tubing and RIH w/ 7" tension packer to 1,400', isolate gas flow. If gas is entering wellbore thru sqz perforations at 1,470', breakdown sqz perfs w/ 500 gal 15% HCl as needed and set cement retainer at 1,380'. Squeeze 45 sx C cmt 1,380 – 1,480', dumping 10 sx cmt on top of CICR. **top of salt & surface casing shoe**
7. Pump 15 sx C cmt 50' to surface.
8. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit.





Field Name:	Blinebry		
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	6758
RRC District:		Drilling Commenced:	
Section:	29	Drilling Completed:	
Block:		Date Well Plugged:	
Survey:	T-20-S; R-38-E	Longitude:	103.1777
		Latitude:	32.54941
		Freshwater Depths:	
API #:	30-025-26183		
Lease or ID:			

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	9-5/8"	1,420	Surface		12.25
Production:	7"	6,738	576		8.75
7" DV tool		2,406			

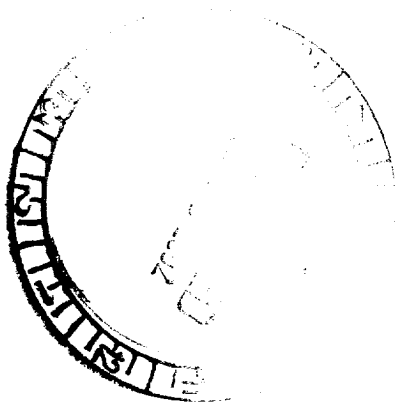
Existing Plugs				
Description	Top	Depth	Sacks	Volume
1 CIBP w/ cmt	6,280	6,317		
2 Cement retainer w/ cmt	5,601	5,753	25	33
3 Cement	5,232	5,380	25	33
4 CIBP w/ cement	2,502	2,650	25	33
5 Cement retainer w/ cmt	2,341	2,502	55	73
6 Cement retainer w/ cmt	1,303	1,470	55	73
7 Cement	surface	50	15	20

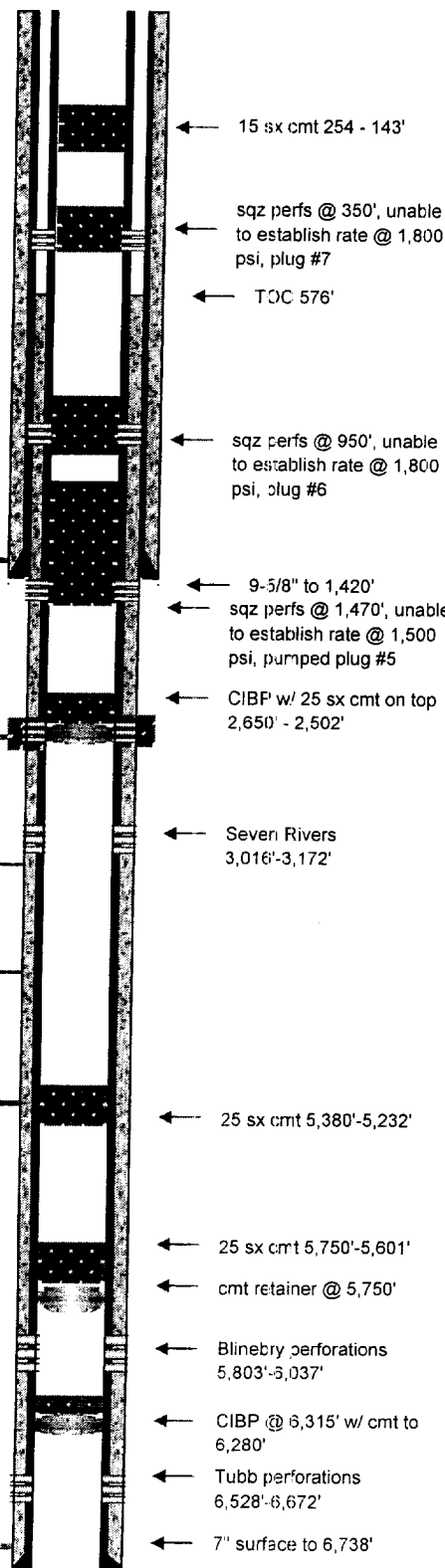
Perforations			
Formation	Top	Depth	
Seven Rivers	3,016	3,172	
Blinebry	5,803	6,037	
Tubb	6,528	6,672	

Formations		
Name	Top of Formation	
top of salt	1,490	
base of salt	2,530	
Yates	2,679	
Queen	3,503	
San Andres	4,021	
Glorietta	5,329	
Drinkard	6,685	

Comments:

Prepared By: Jim Newman
Date: 10/10/2001





Field Name: Blinebry

County: Lea

Well Type:

Oil

State: New Mexico

Depth:

6758

RRC District:

Drilling Commenced:

Section: 29

Drilling Completed:

Block:

Date Well Plugged:

Survey: T-20-S; R-38-E

Longitude:

103.1777

Latitude:

32.54941

Freshwater Depths:

API #:

30-025-26183

Lease or ID:

Casing

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3 Cement	5,232	5,380	25	33
4 CIBP w/ cement	2,502	2,650	25	33
5 Cement, balanced	1,303 tag'd	1,520	50	66
6 Cement, balanced	922 tag'd	1,017	25	33
7 Cement, balanced	270 tag'd	381	15	20
8 Cement, balanced	143 tag'd	254	15	20

Perforations

Formation	Top	Depth
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Formations

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Comments

anchors tested 11/1/00. Baker csg insp. log run 11/14/00, some metal loss 2,525 - 2,695' Water flows encountered +/-2,680' when drilling, sqz'c 1,200 sx cmt via ext. csg pkr, but did not obtain good cement returns.

Drilled out surface plug and set plugs 6, 7, & 8 due to gas flow. SICP 10/10/01 300 psi.

TRIPLE N
SERVICES INC.
MIDLAND, TX

Prepared By: Jim Newman

Date: 10/10/2001

