

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. LC 031670B |
| 2. Name of Operator Conoco Inc | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 660' FNL & 330' FWL, Sec. 29, T20S, R38E, D | 8. Well Name and No. SEMU #101 |
| | 9. API Well No. 30-025-26183 |
| | 10. Field and Pool, or Exploratory Area Blinebry O & G |
| | 11. County or Parish, State Lea, NM |

| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been plugged and abandoned, per the attached procedure, as of 9/21/01.

Approved as plugging of the well bore.
Likely under and released until
surface restoration is completed.

| | | | |
|---|------------------------------------|---------------------------------|-------------------------|
| 14. I hereby certify that the foregoing is true and correct | | Reesa R. Wilkes | |
| Signed <u>Reesa Wilkes</u> | Title <u>Regulatory Specialist</u> | Date <u>9/24/01</u> | |
| (This space for Federal or State office use) | | | |
| Approved by <u>(ORIG. SGD.) ALEXIS C. SWOBODA</u> | | Title <u>PETROLEUM ENGINEER</u> | Date <u>JAN 09 2002</u> |
| Conditions of approval if any: | | | |

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GW

RECEIVED

SEP 25 '01

10/1/01

Daily Activity Report

Conoco Inc.
SEMU #101
Lea County, New Mexico

Job #3399

9/12/01 Wednesday

MIRU Triple N rig #24 and plugging equipment. SDFN.

RT: 3:30 – 5:30 2.0 hrs CRT: 2.0 hrs Cost today: \$406 Cost to Date: \$406

9/13/01 Thursday

NU BOP and tested. Released packer and POOH laying down 94 jts 2-7/8" and M1-X packer. RIH w/ 181 jts workstring to 5,750', tagged PBTD. RU cementer and circulated hole w/ 220 bbls mud, pumped 25 sx C cmt on CICR 5,750 – 5,601'. POOH w/ tbg to 5,380' and pump 25 sx C cmt 5,380 – 5,232'. POOH w/ 30 stands and SDFN.

RT: 8:00 – 7:00 11.0 hrs CRT: 13.0 hrs Cost today: \$3,779 Cost to Date: \$4,185

9/14/01 Friday

Notified BLM, Steve Caffey. POOH w/ tubing. RIH w/ HM tbg-set CIBP to 2,650'. Set CIBP @ 2,650' and pumped 25 sx C cmt on top of CIBP 2,650 – 2,502'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 1,470', POOH w/ wireline. RIH w/ AD-1 packer to 1,070'. Loaded hole and set packer, pressured up to 1,500 psi, no rate. Released packer and POOH. RIH w/ tubing to 1,520'. Pumped 35 sx C cmt w/ 2% CaCl₂ @ 1,520'. POOH w/ tbg and WOC. RIH w/ wireline and tagged cmt @ 1,303'. POOH w/ tbg and ND BOP. Pumped 15 sx C cmt 60' to surface. SD for weekend.

RT: 8:00 – 6:30 10.5 hrs CRT: 23.5 hrs Cost today: \$4,594 Cost to Date: \$8,780

9/17/01 Monday

Well leaking gas thru surface plug and up 7" annulus. Cleaned cement off wellhead flange and NU BOP, pressure-tested BOP to 2,000 psi. WO reverse unit and rigged up reverse unit, drilled out cement to 18' and SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 34.0 hrs Cost today: \$1,910 Cost to Date: \$10,690

9/18/01 Tuesday

Drilled out cement 18 - 155', fell thru to 165', with stringers to 205'. RIH w/ bit to 250', POOH, RD swivel and SDFN.

RT: 8:00 – 7:00 11.0 hrs CRT: 45.0 hrs Cost today: \$2,651 Cost to Date: \$13,341

9/19/01 Wednesday

Laid down drill collars. RIH w/ packer to 90'. Loaded hole and set packer, pressured up to 1,700 psi, no rate. POOH w/ packer. RIH w/ wireline, tagged @ 1,033'. PUH w/ wireline to 950' and perforated casing, POOH w/ wireline. RIH w/ packer to 700', pressured up to 1,800 psi, no rate. POOH w/ packer. Casing still gassing. RIH w/ tubing to 1,017' and pumped 25 sx C cmt w/ 3% CaCl₂. POOH w/ tbg. RIH w/ packer to 60' and pressured up on cement to 1,800 psi. WI well and WOC 4 hrs. Opened well and POOH w/ packer. RIH w/ tbg, tagged cmt @ 922'. POOH w/ tbg and RIH w/ packer, set packer @ 890', no gas below packer. Set packer @ 635', 381', 191', and 60', no gas below packer. SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 55.0 hrs Cost today: \$3,245 Cost to Date: \$16,586

9/20/01 Thursday

0# on tbg, 30# on csg. POOH w/ packer, no gas inside 7". SI BOP and pressured up to 800# on 7" csg. RU pump to 9-5/8" csg and pressured up to 1,800#, no loss. RIH w/ wireline and perforated casing @ 350', POOH. POOH w/ wireline. Gas flow stopped on 7 x 9-5/8" and started on 7". RIH w/ packer to 60', pressured up to 1,800 psi, fell to 800 psi. POOH w/ packer and RIH w/ tubing to 381'. Pumped 15 sx C cmt w/ 3% CaCl₂ and POOH w/ tbg. WOC 4 hrs. POOH w/ packer. RIH w/ tbg, tagged cmt @ 270'. POOH w/ tbg to 254' and pumped 15 sx C cmt, POOH w/ tbg. Set packer @ 30' and pressured up to 1,800 psi, SDFN.

RT: 8:00 – 4:30 8.5 hrs CRT: 63.5 hrs Cost today: \$3,114 Cost to Date: \$19,700

9/21/01 Friday

SICP 15 psi, flow inside 7" casing below 30'. POOH w/ packer. RIH w/ tbg and tagged cmt @ 145', POOH w/ tbg. ND BOP and NU wellhead, RDMO to SEMU #2.

RT: 8:00 – 11:00 3.0 hrs CRT: 66.5 hrs Cost today: \$1,381 Cost to Date: \$21,081