

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FEDERAL APPROVED
Budget Bureau No. 1004-0135
March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FNL & 330' FWL, Sec. 29, T20S, R38E, D

5. Lease Designation and Serial No.

LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No

SEMU #101

9. API Well No.

30-025-26183

10. Field and Pool, or Exploratory Area

Blinebry O & G

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

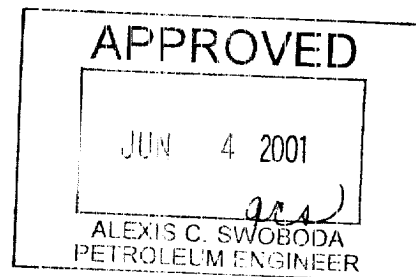
Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes plugging and abandoning the well per the attached procedure.

(This well was previously approved for P&A on 4/23/01; however, we have since changed plugging companies, hence a new procedure.)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED



14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

5/25/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
2011 MAY 29 AM 10:00
BUREAU OF LAND MGMT
NORFOLK OFFICE

2011 MAY 29
10:00 AM
RECEIVED

SEMU #101

Surface casing: 9-5/8" csg @ 1,420'
Production csg: 7" csg @ 6,738', TOC 576' estimated
Open Perforations: 3,016 – 3,172' (Yates)
M1-X packer and 2-7/8" tubing @ 2,949'
CICR @ 5,750'

1. Set steel working pit. Flow well down as needed.
2. MIRU plugging equipment. NU BOP. POOH w/ packer.
3. RIH w/ workstring to PBTD @ 5,750'. Circulate hole w/ 220 bbls mud and pump 25 sx C cmt on CICR.
4. POOH w/ tubing to 5,380' and pump 25 sx C cmt @ 5,380'. **Glorietta**
5. POOH w/ tubing to 2,650' and pump 25 sx C cmt @ 2,650'. WOC & TAG **Yates**
6. Perforate 7" casing @ 1,470' w/ 1-11/16" link-jet gun under lubricator.
7. RIH w/ packer and squeeze 50 sx C cmt w/ 2% CaCl₂ @ 1,470 – 1,370'. WOC & TAG.
top of salt & surface casing shoe
8. Pump 15 sx C cmt 50' to surface.
9. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit

RECEIVED
29 MAY 29 1419-00
BUREAU OF LAND MANAGEMENT
HONOLULU OFFICE

