

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
March 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC

3a. Address

10 Desta Dr, Ste 100W
Midland TX 79705-4500

3b. Phone No. (include area code)

915-686-5580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 29, T20S, R38E, "D"
660 ENL & 330 FWL

7. If Unit or CA/Agreement, Name and/or No.

NM 71041G

8. Well Name and No.

SEMU #101

9. API Well No.

30 025 26183

10. Field and Pool, or Exploratory Area

Eumont Yates 7 RVS/ON

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached Plugging Procedure.

COPIES FOR APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Reesa Wilkes

Title

Regulatory Specialist

Signature

Reesa Wilkes

Date

4-12-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

APR 23 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: BLM(6), ODD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2001 APR 13 AM 7:41

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Conoco Inc.
SEMU # 101
API # 30-025-26183
660' FNL & 330' FWL
UL D, Section 29, T20S, R38E

Proposed Plugging Procedure

Notify Hobbs, New Mexico BLM office 24 hours prior to the beginning of operations 505-393-3612

All well fluids will be circulated to plastic lined pit or a steel tank

1. Move in rig up plugging unit
2. Nipple up BOP
3. Run tubing and ~~tag~~ ^{CEMENT RETAINER} east iron bridge plug at 5750 feet
4. Displace well with gelled brine water. Gelled at 25 lbs per barrel
5. Spot balanced plug with 25 sacks Class "C" cement
6. Pull tubing to 5380 feet. (Glorietta at 5330 feet)
7. Spot balanced plug with 25 sacks of Class "C" cement
8. Pull tubing to 3200 feet ^{3225'}
9. Spot balanced plug with 50 sacks of Class "C" cement
10. Pull tubing and WOC
11. Run tubing and ~~tag~~ cement plug, Maximum depth 2966 feet
12. Pull tubing
13. Perforate 7" casing at 1470 feet with 4 shots
14. Run packer and set at 1200 feet
15. Attempt to establish injection rate to pump into perforations at 1470 feet.

If pump in is successful continue with the following steps:

- Squeeze with 35 sack Class "C" cement, displace cement to 1350 feet and WOC
- Release packer, pull tubing and packer
- Run tubing and ~~tag~~ cement plug, Maximum depth 1370 feet

If pump in is unsuccessful continue with the following steps:

- Release packer, pull tubing and packer
 - Run tubing open ended to 1520 feet
 - Spot balanced plug with 30 sacks Class "C" cement
 - Pull tubing and WOC
 - Run tubing and ~~tag~~ cement plug, Maximum depth 1370 feet
16. Pull tubing to 60 feet
 17. Circulate cement to surface
 18. Pull tubing
 19. Cut off well head and install PA marker
 20. Rig down move out plugging unit
 21. Cut service unit anchors off 1 foot below ground level and clean location

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HOSWELL OFFICE

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