

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co's. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 29, T20S, R48E, 660' FNL & 330' FWL

3

5. Lease Designation and Serial No.

LC 031670 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 71041G

8. Well Name and No.

SEMU, Well #101

9. API Well No.

30 025 26183

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rvrs/QN 76480

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

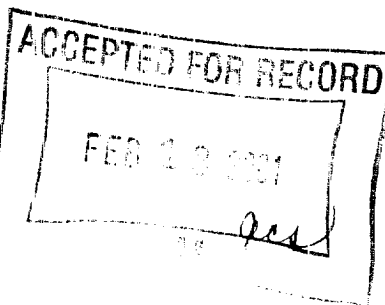
- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-8-00: Cleaned hole, spotted acid 250 gals 15% NEFE HCL @ 3172'. RIH w/packer & 2 7/8" tubing. Set packer - prep to test & perf.
11-9-00: Pressured up on packer to 2500#. POOH, RIH w/tension packer. Casing leak between 2675-2691'. POOH. SION.
11-13/14-00: Ran casing inspection log. Set RBP @ 2710'. SION.
11-15-00: Mixed & pumped 50 sx CI C cement w/retainer @ 2649'. Reversed out 5 sx. SION.
11-17-00: Drilled out cement-fell out @ 2683'. Tested squeeze. Tagged @ 2701'.
11-20/21-00: Packer @ 2958'. Landed tubing. Perforated 7 Rivers 4 SPF @ 3016-24,3028-32,3084-88,3168-72'. Prep to acidize.
11-22-00: Acidized w/1000 gals 15% NEFE HCL, prep to flow well back.
11-29/12-1-00: Swabbed well.
Evaluating.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

1-20-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

RECEIVED

1951

JAN 9 2011

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