

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 29, T-20-S, R-38-E
660 FNL & 330 FWL

5. Lease Designation and Serial No.

LC 061370B 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

NM 710416-

8. Well Name and No.

SEMUR # 101

9. API Well No.

30-015-26183

10. If Unit or C.A. Agreement Designation

(76480)

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes to recomplete the Seven rivers in this well using the following procedure:

1. MIRU pulling unit. ND wellhead. NU BOPs and test per SOP.
2. Pressure test casing to 2500 PSIG. TIH with 2-7/8, 6.5#/ft, J-55 tbg.
3. PU cement retainer at 5,750'. POOH.
4. RU acid truck to spot acid across proposed perforation interval. Provide adequate pressure relief so as to not exceed 2000 psig. Spot 200 gallons 15% NEFE HCL with additives. POOH.
5. PU 7" packer w/on-off tool on 2-7/8" tbg. Internally pressure test tbg to 7,000 psig while TIH.
6. Circulate inhibited brine packer fluid down the backside. Set the packer 60' above the top Seven Rivers perf.
7. Remove the BOP stack. Land the tbg. and install the 2-7/8" x 5M rented tree.
8. Retest the casing to 2,500 PSIG.
9. Install temporary facilities consisting of a choke manifold, 2-phase separator and a flare stack. Pressure test the lines to 3,000 PSIG.
10. RU electric line company to perforate. RU grease injector head to lubricator. Test to 2,500 PSIG. TIH with perforating gun to perforate the Seven Rivers at various intervals from 3000'-3300'.
11. RU acidizing company to acidize perfed interval. Install treating line and N2 pop-off safety valve. Perform acid breakdown using 2000 gals 15% HCL with additives and ball sealers as diverters. Tag w/Iridium. Obtain ISIP, 5, 10 and 15 min. SI pressures.
12. Unload the well into a test tank until gas is present then go the test separator.
13. Record rates, choke sizes and pressures. RDMO. Continue to test the well.

14. I hereby certify that the foregoing is true and correct

Kay Maddox

Signed

Title

Regulatory Agent (915) 686-5798

Date

September 20, 2000

(This space for Federal or State office use)

APPROVED BY: ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

OCT 12 2000

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

RECEIVED

SEP 21 2000

BLM

ROSWELL, NM