

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr, Ste 100W, Midland, TX 79705-4500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
690' FNL & 330' FWL
Sec. 29, T- 20S, R-38E

5. Lease Designation and Serial No.

LC 1031695A

6. If Indian, Allottee or Tribe Name

LC 1031695A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU No. 101

9. API Well No.

300252618300

10. Field and Pool, or Exploratory Area

Blaine Oil & Gas Pool

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair TEST
☐ Altering Casing
☐ Other Temporary Abandonment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to ^{perform} temporarily abandon this well by the following procedures:

1. Clean out to PBTD at \pm 6350'; CIBP is set at 6350'.
2. RIH with 7" packer to 6300'.
3. Pressure test CIBP set at 6350' to 500 psi for 30 minutes and circulate packer fluid
4. Pull packer up to 5750' and set. Pressure test to 500 psi for 30 minutes.
5. If annulus won't hold pressure, POOH with tubing pressure testing every 500' to isolate casing leak and once isolated, set a CIBP above leak and pressure test to 500 psi for 30 minutes.
6. RIH with 7" cement retainer to \pm 5750' and set.

14. I hereby certify that the foregoing is true and correct

Signed James McHoon

Title Sr. Conservation Coordinator

Date 6/14/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date 6-19-91