NOY AND MICE BALS OF PARTMENT			作の方面 (しゃく)・ オット作用の目)(①+(+))
•• •/ •/ •/ •/ •/ •/ •/ •/ •/	L CONSERV/	ATION DIVISIC	
DILLAIDUTION	Р. О, ВО Самта ее мен	0X 2088 V MEXICO 87501	
711.2	SANTA PE, NEV	WEXICO 07501	
LAND OFFICE			
TRANSPORTER DIL		R ALLOWABLE	
OPERATOR	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Operation OPFICE	· · · · · · · · · · · · · · · · · · ·		· · · · ·
Conoco Inc.			
Address D. O. D. //O	W 11 - Nov. Manda - 989/0	`	•
P. U. BOX 400, Reason(s) for filing (Check proper)	Hobbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:		······································
Recompletion	Oil Dry Go Casingheod Gas Conder		now being commingled
Change in Ownership			······································
If change of ownership give name and address of previous owner	f		,
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F		70 001(70)(1)
SEMU Blinebry	101 Blinebry Oil	& Gas Stole, Fode	ral or Foo LC-031670 (b)
Location		220	
Unit Letter D;	660 Feel From The North Lin	ne and 330 Feet From	n The West
Line of Section 29	Township 205 Range	<u>38E , NMPM, L</u>	ea County
		S.	: .
DESIGNATION OF TRANSPO None of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent;
Shell Pipeline	Company	P. O. Box 1910, Midlan	d. Tx 79702
Name of Authorized Transporter of			roved copy of this form is to be sent)
Warren Petrole	Unit Sec. Twp. Rge.	Monument, New Mexico Is gas actually connected?	Vhen
If well produces oil or liquids, give location of tanks.	M 20 20S 38E	Yes	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	PLC-67
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Bacz Same Resty Diff. Fe
Designate Type of Comple	tion - (X)	1 1 1 1	1 I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	,		
Perforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·
		}	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of social volume of load o	il and must be equal to or exceed top al
OIL WELL	ble for this de	pith or be for full 24 hours) Producing Method (Flow, pump, gas	lijt, etc.)
Date First New Oil Run To Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bols.	Gas-MCF
Actual Prod. During Test	Oll-Bbls.		
		J.,	· · · · · · · · · · · · · · · · · · ·
GAS WELL			Gravity of Condeneale
Actual Prod. Test-MCF/D	Length of Test	Bbis. Concenscie/MMCF	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION DIVISION
the state of the s	d remitations of the Dil Conservation	APPROVED	3 1984
hereby certify that the rules and regulations of the Dil Conservation Division have been compiled with and that the information given showe in true and complete to the beat of my knowledge and belief.		BYORIGINAL DISTRICT I SUPERVISOR	
Λ	10	This form is to be filed in	n compliance with RULE 1104. Swahls for a newly drilled or deepc:
David L. Lugar		If this is a request for allowable for a newly drilled or deepc: woll, this form must be accompanied by a tabulation of the deviat	
Administrative Supervisor		tests taken on the well in acc	ordance with MULE 111. nuat be filled out completely for all.
(Title)		shie on new and recompleted wells.	
April 10, 1984		well name or number, or transit	II, III, and VI for charges of our otter, or other such changes of condu-
(Dair)		Separate Forma C-104 mi	ust be filed for each pool in multi,

RECEIVED APR 1 2 1984 O.C.D. KOBBS OFFICE