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- ⊢	DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S. LAND OFFICE I RANSPORTER GAS	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
-	OPERATOR	CASINGHWAD GAG A			
1.	PRORATION OFFICE	CASINGHEAD GAS MUST NOT BE			
	UNLESS AN EXCEPTION TO IL				
-	Address				
	Box 460, Hobbs, NM 88240 Other (Please explain)				
i	Reason(s) for filing (Check proper box) New Well	Change in Transporter of: Request for final allowable for			
. !	Recompletion Cil Dry Gas the month of July, 19				
	Change in Ownership	Casinghead Gas Condens	ate	344/111	
	If change of ownership give name				
н. ј	II. DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lea				
	SEMU Blinebry	101 Blinebry Oil a			
	Unit Letter D : 660 Feet From The North Line and 330 Feet From The West				
Line of Section 29 Township 20-S Range 38-E , NMPM, Lea County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate					
i	• •	1 •	Midlaud. Ix		
	Name or Authorized Transporter of Cas	or Authorized Transporter of Casinghead Gas 🗷 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Warren Petroleu		Mouument, NM Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	NO .		
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completic		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-6-79	4-20-79	6758'	6103	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 5999'	
	3535'GL Perforations 5803,09, 20,4	6,52,55,58,66,6009,15	19, 24, 33, 37 w/155PF	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12'/4"	95/8"	14zo' 6738'	575 sx 850 sy	
	8³/4"	7"	6129	0503	
v.	TEST DATA AND REQUEST FOIL WELL	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc.)	
	5-21-79 Length of Test	5-ZI-19 Tubing Pressure	Casing Preseure	Choke Size	
	24 hrs.	NA	NA	NA	
	Actual Prod. During Test	011-Bbls.	Water-Bbls.	Gas-MCF 9 1	
		33		Gravity 38.0	
	GAS WELL	Transfer of March	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test		•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED JUL 20	13/3	
	Commission have been complied	regulations of the Oil Conservation with and that the information given	(/ man a series	estas	
	above is true and complete to th	e best of my knowledge and belief.	ON DEBUISOR DISTRICT		
			TITLE THE TANK OF		
	Ben D. lee		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Bin K. Kee	nature			
	(5:g) Administra	tive Supervisor			
		itle)			
	JUL 1 7 1979		Fill out only Sections I, H. III, and VI for changes of owner,		

NMOCD (5) NMPULY) USGS(2) FILE

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.