

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:							
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY							
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):							
At surface 660' FNL 1 330' FWL							
At top prod. interval reported below SAME							
At total depth SAME							
14. PERMIT NO.		DATE ISSUED					
		U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO					
5. LEASE DESIGNATION AND SERIAL NO. LC 031670 (b)							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME SEMU							
9. WELL NO. 52MU Blinabry							
10. FIELD AND POOL, OR WILDCAT 101							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 29 T 20S R38E							
12. COUNTY OR PARISH LEA		13. STATE NM					
15. DATE SPUNDED 3-6-79	16. DATE T.D. REACHED 3-19-79	17. DATE COMPL. (Ready to prod.) 4-20-79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3535' GL	19. ELEV. CASINGHEAD -			
20. TOTAL DEPTH, MD & TVD 6758'	21. PLUG, BACK T.D., MD & TVD 6703'	22. IF MULTIPLE COMPL., HOW MANY* dual	23. INTERVALS DRILLED BY Rotary	ROTARY TOOLS	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5801' - 6035' Blinabry Oil & Gas.				25. WAS DIRECTIONAL SURVEY MADE YES			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL FDC DLL-CAL					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36^{lb}	1420'	12 1/4"	575^{cu}	600^{cu}		
7"	26^{lb}	6738'	8 3/4"	850^{cu}			
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5999	6400'
31. PERFORATION RECORD (Interval, size and number) 5803', 09', 20', 46', 52', 55', 58', 66', 6009', 15' 19', 24', 33', 37' w/1.5SPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
5803-6037	3100 gal. TFW, 55000^{lb} 20/40 sd.						
33. PRODUCTION							
DATE FIRST PRODUCTION 5-21-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PMPG				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 5-21-79	HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD →	OIL—BBL. 53	GAS—MCF. 97	WATER—BBL. 0	GAS-OIL RATIO 1830
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 53	GAS—MCF. 97	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY WDCates	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE **5-29-79**USGS 5
NMPU 4
FILE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbeds	0	1405		Rustler	1405	
Anhy.		1490		Salado	1490	
" , Salt		2526		Tansil	2526	
" , Pot.		2679		Yates	2679	
SS. "		6685		Queen	3503	
" "		TD		San Andres	4021	
				Glorieta	5329	
				Blinbury Mkr.	5842	
				Tubb	6360	
				Drinkard	6685	