

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 06434580

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UELINE/TUBB #57

9. API Well No.

30-025-26203

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY/TUBB

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

INJECTION

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dasta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL SEC. 26, T-20S, R-38E UNIT LTR 'D'

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-28-92 MIRU. POOH W/ RODS, PUMP & TBG. RIH W/ 6 1/7" BIT & SCRAPER, TAG @ 6201', CLEAN OUT TO 6770' POOH. RIH W/ RBP SET @ 6757' & PKR SET @ 6510'. ACID TUBB W/ 1000 GAL 15% NEFE HCL. RESET RBP @ 6295' & PKR @ 5860'. ACID BLINEBRY W/ 3000 GAL 15% NEFE HCL W/ 75BS & 1500# ROCKSALT. POOH W/ PKR & RBP. RIH W/ 2 3/8" TBG & PACKER SET @ 5888'. CIRC. PACKER FLUID, TEST CSG TO 500 PSI FOR 30 MIN - HELD. (NMOCD NOTIFIED BUT DID NOT WITNESS.)
RDMO

WELL PLACED ON INJECTION 8-7-92.

ORDER NO. R-6906-B AUTHORIZED WELL TO BE CONVERTED TO INJECTION.

NOTED FOR RECORD

26 1992

14. I hereby certify that the foregoing is true and correct

Signed

Bill T. Hensley

Title

SR. REGULATORY SPEC

Date

8-19-92

(This space for Federal or State office use)

Approved by

Title

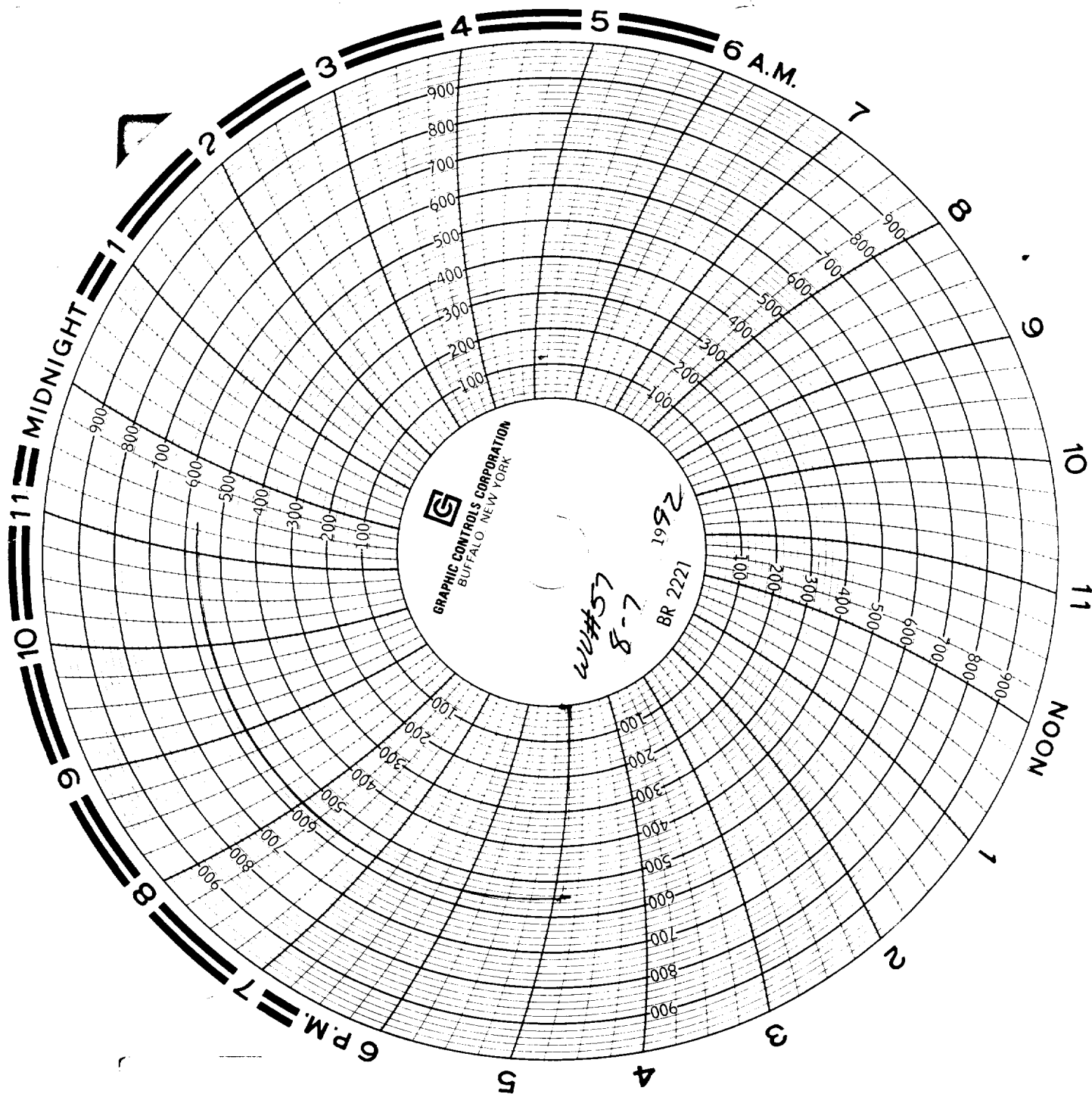
Date

Conditions of approval, if any:

RECEIVED

AUG 28 1992

OCD HOBBS OFFICE



Warren Unit #57
Aug 7, 1992
Cdsing - packer Test
Walter Koebel DAs

RECEIVED
AUG 28 1992
JCD HOBBS OFFICE