Form 9-331 Dec. 1973 FTD. BOX 1980 NUBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R142

UNITED STATES	Dudget Duleau No. 42-7/1424
	5. LEASE LC - 063458
DEPARTMENT OF THE INTERIOR	***************************************
GEOLOGICAL SURVEY AND MANAGE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	NMFU
reservoir. Use Form 9–331–C for such proposals.) AUGO 3 1983	8. FARM OR LEASE NAME
1. oil gas	WARREN UNIT BL. + Marken l
well well other	9. WELL NO. -7
2. NAME OF OPERATOR	57
CONOCO INC.	BLINEBRY WARREN TUBB
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
helow)	SEC. 26, T-205, R-38E
AT SURFACE: GGO FNL + GGO FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	LEA NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 SUSTICINO COLLOW DE MODELLAND
KEI OKKI, OK OTTEK DAVA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* (other) CHEMICALLY INHIBIT	
(other) CHEI MONTE / JAMES A	· · · · · · · · · · · · · · · · · · ·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinent to this work.)*	
MIRU. SPOT 700 GAL XYLENE G300-6726. SWAB. SPOT 3 BBLS	
15% HCL-NE-FE 6660'- 6726'. PERF W/I JSPF@ 6660',66',76',	
00'06'06'08' 6703' 11' 14' 19' 01' 06' (
W/52 BBLS PAD ACID. FLUSH W/40 BBLS TFW. SWAB. INHIBIT W/1 ORUM CHEMICAL MIXED IN 25 BBLS TFW. FLUSH W/118 BBLS TFW. SPOT 11 BBLS 15% HCL-NE-FE 5933'-G198'. PERF W/1 JSPF @ 5933', 41', 55', 65', 98', 6004', 09', 15', 24', 74', 78', 84', G100', 46', 54', G7', 70', 86', 93', 98' (TOTAL 20 HOLES). FLUSH W/39 BBLS TFW. SPOT 500 GALS XYLENE 5933'-G198'. SWAB. TREAT PERFS W/108 BBLS PAD ACID. FLUSH W/39 BBLS TFW. SBLS TFW. SWAB. INHIBIT W/1 DRUM CHEMICAL MIXED IN 25 BBLS TFW. FLUSH W/216 BBLS TFW. TEST.	
W/ LORUM CHEMICAL MIXED IN 25 BBLS TFW. FLUSH W/112 BBIS	
TEW SOOT 11 BOILS 15% HCL-NE-FE 5933'- 6198' PERE W/1 TSPE	
@ 5933' 41' 55' 65' 98' 6004' 09' 15' 24' 74' 78' 84' 6100' 46" 54'	
67'70' 96' 97' 99'(TOTAL ON LOUSE) FLUCULU/29 TENT SOF	
500 and V FERRY (1881 C T 1881 11 W. SPOT	
SUCCERTS AYLENE 5753 G178. SWAB, TREAT PERFS W/ 108 BBLS	
PAD ACID. FLUSH W/39 BBLS TFW. S	WAB. INHIBIT W/ DRUM CHEMICAL
MIXED IN 25 BBLS TFW. FLUSH W/21	G BBLS TFW. TEST.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED A. Futtufully TITLE Administrative Supervisor DATE (Orig. Sgd.) PETER W. CHESTER ADDROVED BY TITLE DATE	
(This space for Federal or State office use)	
(Orig. Bgd.) PETER W. CHESTER	
CONDITIONS OF APPROVAL, IF ANY:	
AUG 2 7 1983	

RECEIVED

AUG 23 1983

O.C.D. MOBAS OPFICE