STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Revised 10/1/78

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| Operator | | Lease | | Well No. |
|---|---|---|---|---|
| Conoco | | Warren Unit | | 57 |

| Location of Well | Unit | Sec | Twp | Rge | County |
|---|---|---|---|---|---|
| | D | 26 | 20 S | 38 E | Lea |

| | Name of Reservoir or Pool | Type of Prod (Oil or Gas) | Method of Prod (Flow, Art Lift) | Prod. Medium (Tbg. or Csg.) | Choke Size |
|---|---|---|---|---|---|
| Upper Compl | Blinebry | Oil | Art Lift | tbg | open |
| Lower Compl | Tubb | Oil | Art Lift | tbg | open |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-14-83 1:00

| | Upper Completion | Lower Completion |
|---|---|---|
| Well opened at (hour, date): 7-15-83 | | |
| Indicate by ( X ) the zone producing | X | |
| Pressure at beginning of test | 20 | 40 |
| Stabilized? (Yes or No) | Yes | Yes |
| Maximum pressure during test | 120 | 320 |
| Minimum pressure during test | 40 | 45 |
| Pressure at conclusion of test | 40 | 45 |
| Pressure change during test (Maximum minus Minimum) | 80 | 275 |
| Was pressure change an increase or a decrease? | Dec | Dec |

Well closed at (hour, date): 7-16-83 Total Time On Production 24 HRS

Oil Production During Test: 6 bbls; Grav. _____; Gas Production During Test 63 MCF; GOR 10500

Remarks _____

FLOW TEST NO. 2

| | Upper Completion | Lower Completion |
|---|---|---|
| Well opened at (hour, date): 7-17-83 | | |
| Indicate by ( X ) the zone producing | | X |
| Pressure at beginning of test | 20 | 40 |
| Stabilized? (Yes or No) | Yes | Yes |
| Maximum pressure during test | 120 | 320 |
| Minimum pressure during test | 40 | 45 |
| Pressure at conclusion of test | 40 | 45 |
| Pressure change during test (Maximum minus Minimum) | 80 | 275 |
| Was pressure change an increase or a decrease? | Inc | Inc |

Well closed at (hour, date) _____ Total time on Production _____

Oil Production During Test: 5 bbls; Grav. _____; Gas Production During Test 9 MCF; GOR 1800

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

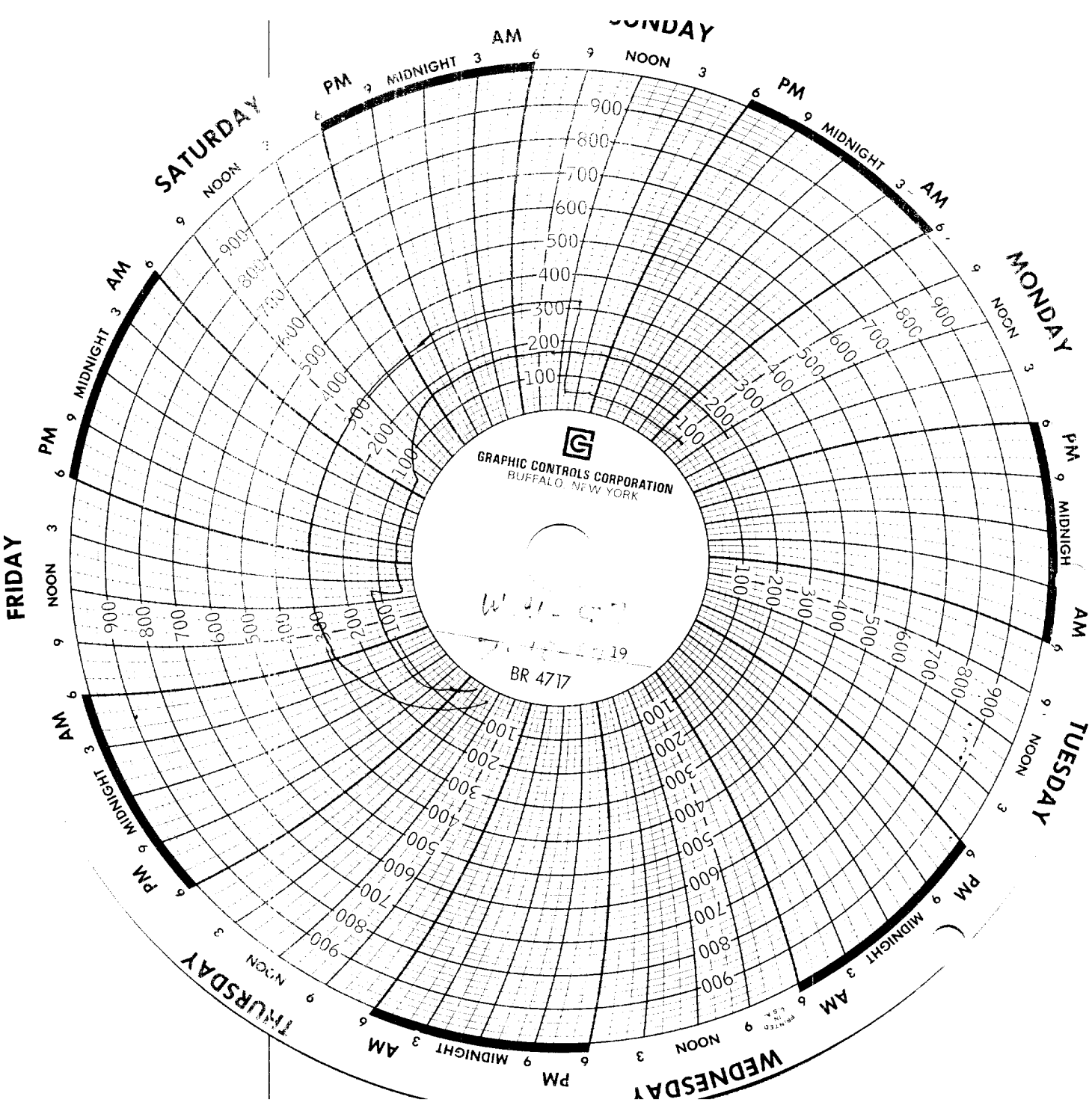
Approved: AUG 2 1983 19___
Oil Conservation Division

By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Operator Conoco

By _____

Title Prod Tech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