

This form is to be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO</u>			Lease <u>Warren unit</u>			Well No. <u>57</u>		
Location of Well	Unit <u>D</u>	Sec <u>26</u>	Twp <u>20</u>	Rgn <u>38</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Thg or Gas)		Choke Size	
Upper Compl	<u>BLINEBRY</u>		<u>OIL</u>	<u>HRT LIFT</u>	<u>TBC</u>		<u>OPEN</u>	
Lower Compl	<u>Warren Turb</u>		<u>OIL</u>	<u>HRT LIFT</u>	<u>TBC</u>		<u>OPEN</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12-15-82 1:00

Well opened at (hour, date): 12-16-82 1:00 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 95 40

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 95 40

Minimum pressure during test..... 60 20

Pressure at conclusion of test..... 60 20

Pressure change during test (Maximum minus Minimum)..... 35 20

Was pressure change an increase or a decrease?..... Inc Inc

Well closed at (hour, date): 12-17-82 1:00 Total Time On Production 24 HRS

Oil Production Gas Production

During Test: 13 bbls; Grav. _____; During Test 60 MCF; GOR 46.15

Remarks AFTER - COMMUNICATION - WAS CORRECTED

FLOW TEST NO. 2

Well opened at (hour, date): 12-18-82 11:00 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 95 40

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 95 40

Minimum pressure during test..... 60 20

Pressure at conclusion of test..... 60 20

Pressure change during test (Maximum minus Minimum)..... 35 20

Was pressure change an increase or a decrease?..... Inc Inc

Well closed at (hour, date): 12-19-82 11:00 Total time on Production 24 HRS

Oil Production Gas Production

During Test: 5 bbls; Grav. _____; During Test 13 MCF; GOR 26.00

REMARKS: Communication was corrected

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: DEC 30 1982 19
Oil Conservation Division

By JERRY SEXTON
ORIGINAL SIGNED BY
DISTRICT 1 SUPERVISOR

Operator CONOCO
By Lino Perry
Title Prod Tech
Date 12-19-82

RECEIVED

DEC 21 1982

OFFICE
OF THE ATTORNEY GENERAL