

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 063458	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Conoco Inc		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME WARREN UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any state or federal laws) At surface 660' FNL and 660' FWL At top prod. interval reported below At total depth		9. WELL NO. S7	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blincbry Oil and Gas	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 26 T20S R38E	
15. DATE SPUNDED 2-3-79		12. COUNTY OR PARISH LGA	
16. DATE T.D. REACHED 2-17-79		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 3-15-79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3559.5 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6820'	
21. PLUG, BACK T.D., MD & TVD 6779'		22. IF MULTIPLE COMPL., HOW MANY? dual	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5933'-6198' Blincbry	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GR CNL FDC DLL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
9 5/8"		36#	
7"		26# & 23#	
DEPTH SET (MD)		HOLE SIZE	
1550' KB		12 1/4"	
6809' GL		8 3/4"	
CEMENTING RECORD		AMOUNT PULLED	
600 SK		100 SK	
1850 SK		200 SK	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6238'	
6398'		31. PERFORATION RECORD (Interval, size and number)	
5933'-6024' w/ 1/2 SPF, 6060'-6100' & 6141-6198 w/ 1/2 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5933-6024		2600 gal 15% HCl-NH ₄ , 4000 gal fine fld, 78000" 24/40 sd	
6060-6100		1600 gal 15% HCl-NH ₄ , 2300 gal fine fld, 41000" 24/40 sd	
6141-6198		2000 gal 15% HCl-NH ₄ , 41000 gal fine fld, 67500" 24/40 sd	
33. PRODUCTION		DATE FIRST PRODUCTION 4-14-79	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING		WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 4-14-79		HOURS TESTED 24	
CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 49	
OIL—BBL.		GAS—MCF.	
49		78	
WATER—BBL.		GAS-OIL RATIO	
39		1592	
FLOW. TUBING PRESS.		CASING PRESSURE	
NA		NA	
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
49		39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY WD Catz	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>W. A. Butterfield</u>		TITLE <u>Administrative Supervisor</u>	
DATE <u>4-30-79</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

33. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbeds	0	1553		Rustler	1553	
Anhy.		1636		Salado	1636	
" , Salt		2705		Tansil	2705	
"		2845		Yates	2845	
Dolo, ss.		4245		Queen	3677	
"		5512		San Andres	4245	
"		TD		Glorieta	5563	
				Blinberry Mky	6003	
				Tubb	6486	

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Item 29: "Nacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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3. SUMMARY OF POROUS ZONES:

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FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	33. NAME	MEAN DEPTH	TRUE VERT. DEPTH
Redbeds	0	1553		Rustler	1553	
Anhy.		1636		Salado	1636	
"		2705		Tansill	2705	
"		2845		Yates	2845	
Dolo, ss.		4245		Queen	3677	
"		5563		San Andres	4245	
"		TD		Glorieta	5563	
				Blainebray Mkt	6003	
				Tubb	6486	