NO. OF COPIES RECEIVED			Form C+104	
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1			
U.S.G.S.		AND		
LAND OFFICE		ANSPORT OIL AND NATURAL	GAS	
IRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator				
$\frac{\bigcirc ONT(NENT)}{\text{Address}}$	AL OIL COMPA	INY		
Address	BBS NM8824			
Reason(s) for filing (Check proper bo	$\frac{10003}{10} \frac{1000}{10} 1$	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL ANI				
Lease Name	Well No. Pool Name, Including F		at or Fee LC. 06, 3455	
Location	NEBRY 57 Blinebry C)ild Gas State, Feder	LC 06 3 15 3	
	20 Feet From The <u>North</u> Lin		The West	
		- /		
Line of Section \mathcal{A} (\mathcal{A} T	ownship 20-5 Range	38-E, NMPM, Le	County	
DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	ITER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
C + 1		Midland Tx		
Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)	
Warren Pa	Troleum	Monument		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		4-13-79	
give location of tanks.	12 33 20 38	Yes	1-13-17	
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
			I ! I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3559.5GR	Bluebry	5933		
Perforations 5933,35,41	Name of Producing Formation $B_{1,11} = bry$ 55, 61, 65, 68, 41, 78, 60	04,09,15,6024	6207 Depth Casing Shoe	
w//JSPF				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12/4	9 5/8 "	1550	600 SX	
8 3/4	7 "	6820	550sxeine	
	.2 3/8 "	6238		
		1		
TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
3-24.79	4-13-79	Panping Casing Pressure		
Length of Test	Tubing Pressure	Casing Pressure V	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	49	39	78	
			78 Grovity 38.0	
GAS WELL	Langth of Test	Phile Condensate Address	·	
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		•		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
	• •	APR 2	25 1979	
I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19		
		BYLes Cle	BYLes Clements	
		TITLE Off & Gas Iosp		
			compliance with put a trat	
Bin A. lu			compliance with RULE 1104. wable for a newly drilled or deepened	
(Signature) Administrative Supervisor		well, this form must be accompa- tests taken on the well in acco	anied by a tabulation of the deviation	
		F I I I I I I I I I I I I I I I I I I I	ist be filled out completely for allow-	
(1	`itle)	able on new and recompleted w	elis.	
<u>4-19-79</u> Imdeb(5), USE	Date(-)		 III, and VI for changes of owner, ter, or other such change of condition. 	
1 m de D (5), USE	s(54, nmFu(4))	Separate Forms C-104 mus	it be filed for each pool in multiply	
	File	completed wells.		
	File	······		

RECEIVED

.

APR 2 3 1979

OIL CONSERVATION COMM.