NO. OF COPIES RECE	IVED			
DISTRIBUTIO				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFF		Ĺ		
Operator On T 1	NEN	ノブ	A	
Address BOX4	(a 0,		H	
Reason(s) for filing (Check proper box				
New We!l	$\mathcal{N}$			

DISTRIBUTION SANTA FE		CONSERVATION COMMIS1	Form C-104
FILE	REQUEST	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-  AND  Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER   OIL   GAS			
OPERATOR			
PRORATION OFFICE			
Operator CONTINENTA	IL OIL COMPAN		
Address 4 (- () H	Lobbs nm 88.	240	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		
If change of ownership give name and address of previous owner		and a statement of the	
DESCRIPTION OF WELL AND		12/-1-6	
Lease Name WARREN UNIT	TUBB 57 Warren T		pal or Fee LC 063458
Location	Feet From The NORTH Lin	(,(,()	n The 1x)ES7
Unit Letter (); (3)			
Line of Section $\omega$ $\bigcirc$ To	ownship 📈 🕽 - Range 🚿	SS-E, NMPM, L	2 CL County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	roved copy of this form is to be sent)
Shell P. 201, u. Name of Authorized Transforter of C	e Company	midland, 7	`X
. ) /	1		roved copy of this form is to be sent)
Warren Petr	Unit   Sec.   Twp.   Rge.	12 da u mont, ls gas actually connected?	/hen
If well produces oil or liquids, give location of tanks.	L 33 20 38	1.es	4-13-79
f this production is commingled w	with that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.
Designate Type of Complet		X	i i i i i i i i i i i i i i i i i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-3-19	3-24-79	6820	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations (.660.46.76	Name of Producing Formation  Warper Tubb  8,82,54,94,99,6203	3.11.14.19.21.26	6673 Depth Casing Shoe
w// JSPF	7 - 7 3 - 7 7 - 7 - 7 - 7 - 7		
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 14	9 5/8 "	1550	600 sx.
	2 3/8 "	4705	3300
TEST DATA AND REQUEST I		fter recovery of total volume of load or opth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
3-24-79 Length of Test	4 - 13 - 79 Tubing Pressure	Pan ping Casing Pressure	
	Tubing Pressure	Casing Pressure	Choke Size
24 1 MS Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
Actual Flod, During 1981	29	Walls - 55.55.	
			105 Gravity 360
GAS WELL		<u> </u>	, , , , , , , , , , , , , , , , , , ,
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COURT !!	VCE	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN	TOE	DIL CONSERV	9 E 1070
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED APP	<u>125 1979</u> , 19
Commission have been complied	with and that the information given ne best of my knowledge and belief.	n    Urig. Signed by	
above is tide and complete to in			
		14	
Ben A. Luc		11	compliance with RULE 1104.
Den H. Luc	nature)	well, this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation
Administrativ	e Supervisor	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	itle)		
4-19-79	S(S), 17 m FU(4), File		
[]	(a) a - (/41) E.1	<u>{</u>	orter, or other such change of condition.  ist be filed for each pool in multiply
11710CD(57, USG	S(S), FIME CACTLAGE	completed wells.	• • • • • • • • • • • • • • • • • • • •

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APR2 3 1979
OIL CONSERVATION COMM.