PO Box 1980, Hobbs, NM 88241-1980 District II O Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

1. Opertor name and Address

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

2 OGRID Number

3. Reason for Filling Code

005073

1000 Rio Brazos Rd. Aztic, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

rgy, Minerals & Natural Resources Department

AMENDED REPORT

District IV PO Box 2088, Santa Fe NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Conoco Inc.

10 Desta Dr. Ste 100W Midland, Tx. 79705-4500							3. Reason for Filling Code CG (Effective 7-1-98)					
					51	ool Name					6. Pool Code	
4 API Number 30 - 0 25-26204			Warren Blinebry Tubb O & G						62965			
7. PropertyCode			8 Property Name							9 Well Nember		
	орепусоце 103127			W	/arren Un	it Blinel	bry-Tubb				62	
		ocation										
		Township	Range Lot. Idn		Feet from the		North/South Line		Feet from the	East/West Li	ne Couunty	
P 20 20S		20S	38E		660		South		660	East	Lea	
11	Bottom	Hole Locat	ion							T N T .		
L or Lot	Section	Township	Range	Lot. Idn.	Feet from	the	North/Sou		Feet from the	Eest/West Li		
2 Lse Code	13. Produc	ing Method Code	14. Ga	s Connection Dat	te 15.	C-129 Perr	nit Number		6. C-129 Effective	Date	7. C-12b Expiration Dat	
F		P										
		nsporters	rnnenorter	Name	<del></del>	20 PC	DD 1	21. O/G		22. POD ULST	'R Location	
18 Transpo OGRID			19. Transporter Name and Address						and Desciption			
026450	,	Dynegry N	gry Midstream Services			07680	0768030 G			P 20 20S	38E	
020430	,		Drive, Si and, Tx.	uite 3300 79705								
		Wildie	illu, TX.	17703								
					<b> </b>				1			
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V. Prod	uced W	ater				24 POD	III STR Lo	cation and	Description			
	uced W	ater				24, POD	ULSTR Lo	cation and	Description			
7. Well	Com pl	etion Data	Rea dy Date		27. TI			cation and		29 Perforations	DHC,DC,MC	
7. Well	3 POD	etion Data	Rea dy Date		27. 11					29 Perforations	DHC,DC,MC	
. Well	Com pl	etion Data		31. Casing & Tub			28				DHC,DC,MC	
. Well	Com pl	etion Data					28	3 PBTD				
. Well	Com pl	etion Data					28	3 PBTD				
7. Well	Com pl	etion Data					28	3 PBTD				
7. Well	Com pl	etion Data					28	3 PBTD				
7. Well 25 3	Com pl Spud Date	etion Data 26 ze					28	3 PBTD			33. Sacks Cement	
7. Well 25 S	Com pl	etion Data 26 ze		31. Casing & Tub			28	a PBTD	Set			
V. Well 25 3 VI. Wel 34. Dat	Com pl Spud Date  30. Hole Si	etion Data 26 ze  Data 35. Gas Do		81. Casing & Tub	oing Size		28	B PBTD  32 Depth	Set 38. Tb		33. Sacks Cement	
7. Well 25 : VI. Wel 34. Dat 40. C	Com pl Spud Date  30. Hole Si  Il Test I e New Oil hoke Siz e	Data  35. Gas Do 4	elivery Date	e 36	oing Size  Test Date  Under the compliance of th		37. Test	B PBTD  32 Depth	38. Tb	g. Pressure	39. Csg. Pressure	
VI. Well 34. Dat 40. C	Com pl Spud Date  30. Hole Si  I Test I te New Oil hoke Siz e	etion Data 26 22  Data 35. Gas Da 4	elivery Date	e 36	oing Size  Test Date  Under the compliance of th		37. Test	B PBTD  32 Depth	Set 38. Tb	g. Pressure	39. Csg. Pressure	
7. Well 25 :  VI. Wel 34. Dat	Com pl Spud Date  30. Hole Si  I Test I  te New Oil  hoke Size  critify that the at the information and belief	Data  Data  Data  35. Gas Do  rules of the Oil Cation given above	elivery Date	e 36  n Division have complete to the b	oing Size  Test Date  Under the compliance of th	od	37. Test	B PBTD  32 Depth	Set  38. Tb	g. Pressure	39. Csg. Pressure	
VI. Well  25 3  VI. Well  34. Dat  40. C	Com pl Spud Date  30. Hole Si  11 Test I the New Oil  thoke Size  artify that the at the informand belief	Data  26  Data  35. Gas Do  4  rules of the Oil Cation given above	elivery Date	e 36	oing Size  Test Date  Under the compliance of th	od	37. Test 43. (	PBTD  32 Depth : Length	Set  38. Tb	g. Pressure	39. Csg. Pressure	
VI. Well 25 3  VI. Well 34. Dat 40. C  (I hereby cowith and the knowledge Signature: Printed name	Com pl Spud Date  30. Hole Si  Il Test I e New Oil  hoke Siz e  ertify that the at the informand belief  Bill R	Data  26  26  27  28  29  20  20  20  20  20  20  20  20  20	elivery Date	e 36  n Division have complete to the b	oing Size  Test Date  Under the compliance of th	App.	37. Test 43. (	PBTD  32 Depth : Length	Set  38. Tb	g. Pressure	39. Csg. Pressure	
VI. Well 25 :  VI. Well 34. Dat  40. C  (1 hereby cowith and the knowledge Signature: Printed name  Title Sr.	Com ples Spud Date  30. Hole Si  11 Test I  the New Oil  whoke Size  certify that the at the information and belief  Bill R  Regulator	Data  26  26  27  28  29  20  20  20  21  21  22  22  23  25  26  26  27  28  29  20  20  20  20  20  20  20  20  20	Conservation is true and	e 36  n Division have complete to the b	Test Date 42. Water been compli	App.	37. Test 43. (	PBTD  32 Depth : Length	Set  38. Tb	g. Pressure	39. Csg. Pressure	
7. Well 25.  7. Well 26.  7. Well 27. Well 28.  40. Co  19. Thereby co with and the knowledge Signature: Printed name  Title Sr. Date	Com ples Spud Date  30. Hole Si  11 Test I the New Oil thoke Size the at the information and belief the Bill R  Regulator 9-1	Data  26  26  27  28  Data  35. Gas Do  4  rules of the Oil Cation given above and the Coil Cation given and the Coil Cation given above and the Coil Cation given giv	Conservation is true and	asi. Casing & Tubes  a sin Division have complete to the best since the sinc	orng Size  Test Date  42. Water  been compliment of my	Approx Ap	37. Test 43. (  froveJ by  roval Date:	PBTD  32 Depth : Length	Set  38. Tb	g. Pressure	39. Csg. Pressure	
VI. Well 25 :  VI. Wel 34. Dat  40. C  {I hereby compared with and this knowledge Signature:  Printed name  Title Sr. Date	Com ples Spud Date  30. Hole Si  11 Test I the New Oil thoke Size the at the information and belief the Bill R  Regulator 9-1	Data  26  26  27  28  29  20  20  20  21  21  22  22  23  25  26  26  27  28  29  20  20  20  20  20  20  20  20  20	Conservation is true and	asi. Casing & Tubes  a sin Division have complete to the best since the sinc	orng Size  Test Date  42. Water  been compliment of my	Approx Ap	37. Test 43. (  froveJ by  roval Date:	PBTD  32 Depth : Length	Set  38. Tb	g. Pressure	39. Csg. Pressure	
VI. Well 25 3  VI. Well 34 Dat  40 C  (I hereby cowith and the knowledge Signature:  Printed nam  Title Sr.  Date  47 If this	Com ples Spud Date  30. Hole Si  2 Test I  2 New Oil  3 hoke Size  3 Errify that the at the informand belief  3 Ell Regulator  9-1  3 is a characteristic service.	Data  26  26  27  28  Data  35. Gas Do  4  rules of the Oil Cation given above and the Coil Cation given and the Coil Cation given above and the Coil Cation given giv	elivery Date  Conservation is true and in the phone ittor fill in the interval	e 36  n Division have complete to the becomplete	orng Size  Test Date  42. Water  been compliment of my	App. Title Apprin	37. Test 43. (  froveJ by  roval Date:	PBTD  32 Depth : Length	Set  38. Tb	g. Pressure	39. Csg. Pressure	