

This form is not to
be used for reporting
pressure leakage tests
in Northwell New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco</u>			Lease <u>Warren Unit</u>			Well No. <u>62</u>		
Location of Well	Unit <u>P</u>	Sec <u>20</u>	Twp <u>20 S</u>	Rge <u>38 E</u>	County <u>Lea</u>			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Thg or Csg)	Choke Size		
Upper Compl	<u>Blinby</u>		<u>oil</u>	<u>art lift</u>	<u>thg</u>	<u>open</u>		
Lower Compl	<u>Warren</u>		<u>oil</u>	<u>art lift</u>	<u>thg</u>	<u>open</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-14-83

Well opened at (hour, date): <u>7-15-83</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>40</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>200</u>	<u>620</u>
Minimum pressure during test.....	<u>40</u>	<u>40</u>
Pressure at conclusion of test.....	<u>40</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>160</u>	<u>580</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Inc</u>
Well closed at (hour, date): <u>7-16-83</u>	Total Time On Production <u>24</u>	
Oil Production During Test: <u>53</u> bbls; Grav. _____	Gas Production During Test <u>49</u>	MCF; GOR <u>924</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): <u>7-17-83</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>40</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>200</u>	<u>620</u>
Minimum pressure during test.....	<u>40</u>	<u>40</u>
Pressure at conclusion of test.....	<u>40</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>160</u>	<u>580</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Inc</u>
Well closed at (hour, date): <u>7-18-83</u>	Total time on Production <u>24</u>	
Oil Production During Test: <u>21</u> bbls; Grav. _____	Gas Production During Test <u>48</u>	MCF; GOR <u>2286</u>

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: AUG 2 1983 19
Oil Conservation Division

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

Operator Conoco
By Linda Perry
Title Prod Tech