

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC 031670 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

WARREN UNIT

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

BLINEBRY OIL & GAS

WARREN TUBB

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 20, T-20S, R-38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & FEL

At top prod. interval reported below

At total depth

Same

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

4-27-80

16. DATE T.D. REACHED

5-11-80

17. DATE COMPL. (Ready to prod.)

7-3-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3550' GR

20. TOTAL DEPTH, MD & TVD

6795'

21. PLUG, BACK T.D., MD & TVD

6753'

22. IF MULTIPLE COMPL., HOW MANY*

dual

23. INTERVALS DRILLED BY

ROTARY TOOLS

ALL

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6494' - 6668'

WARREN TUBB

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CNL - FDC - GR, Caliper, GR - CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1443'	12 1/4"	520 SK.	119 SK.
7"	26#	6795'	8 3/4"	2020 SK.	230 SK.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6690'	6350'

31. PERFORATION RECORD (Interval, size and number)

6495', 6508', 6511', 6516', 6526', 6528', 6531', 6541',
6546', 6605', 6609', 6623', 6628', 6633', 6636', 6648',
6657', 6662', 6667' w/ 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6495' - 6667'	572 bbls. acid; 456 bbls. gelled fluid,
	165 bbls. TFW

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-7-80		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-7-80	24	10/64"	→	87	138	0	1586	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
706	820	→	87	138	0	38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. A. Dutton

TITLE

Administrative Supervisor

DATE

8/1/80

USGS-5
NMFU-4
FILE
COPY

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

AUG 7 1980

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 36:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED

AUG 12 1980

CONSERVATION DIV

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Brinebry	5918	6284	Oil, gas
Tubb	6284	6681	Oil, gas

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
T/ Rustler	1431	
T/ Salt	1512	
B/ Salt	2509	
T/ Yates	2703	
T/ Seven Rivers	2972	
T/ Queen	3540	
T/ Penrose	3676	
T/ Grayburg	3884	
T/ San Andres	4117	
T/ Glorieta	5495	
Top Brinebry Pool	5918	
Brinebry mkr	5993	
Top Tubb Pool	6284	
Top Tubb mkr	6384	
T/ Drinkard	6681	