

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 031670 (6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR CONOCO INC.				7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 450, Hobbs, N.M. 88240				8. FARM OR LEASE NAME WARREN UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & FEL At top prod. interval reported below At total depth Same Same				9. WELL NO. 62	
14. PERMIT NO.		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT BLINEORY OIL & GAS WARREN TUBB	
15. DATE SPUDDED 4-27-80		16. DATE T.D. REACHED 5-11-80		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA SEC. 20, T-205, R-37E	
17. DATE COMPL. (Ready to prod.) 7-11-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3550' GR		12. COUNTY OR PARISH LEA	
20. TOTAL DEPTH, MD & TVD 6795'		21. PLUG, BACK T.D., MD & TVD 6753'		13. STATE NM	
22. IF MULTIPLE COMPL., HOW MANY? dual		23. INTERVALS DRILLED BY ALL		19. ELEV. CASINGHEAD NONE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5835' - 6199' BLINEORY OIL & GAS				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CNL-FDC-GR, Caliper, BR-CCL				27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		36#		1443'	
7"		26#		67	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		520 SK.		119 SK.	
8 3/4"		2020 SK.		230 SK.	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		6222'		6350'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6222'		6350'	
31. PERFORATION RECORD (Interval, size and number)					
5977', 5980', 5984', 5999', 6003', 6007', 6048', 6054', 6059', 6067', 6069', 6082', 6087', 6093', 6096', 6099', 6182', 6186', 6198' w/ 1 JSF					
5836', 5848', 5853', 5857', 5859', 5867', 5871', 5874', 5896', 5900', 5924', 5926' w/ 1 JSF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5977'-6198'		110 bbls. KCl wtr.; 48660 gal. Frac fluid; 456 bbls. HCl			
5836'-5926'		29000# 100 mesh sd.; 96000# 20/40 sd.; 994 bbls. Frac. fluid; 89/34# 100 mesh & 20/40 sd.; 2646 gal. 15% HCl			
33. PRODUCTION					
DATE FIRST PRODUCTION 7-14		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-14-80		HOURS TESTED 24		CHOKE SIZE open choke	
FLOW. TUBING PRESS. 25		CASING PRESSURE 30		CALCULATED 24-HOUR RATE 62	
OIL—BBL. 62		GAS—MCF. 59		WATER—BBL. 98	
OIL GRAVITY-API (CORR.) 36°		GAS—MCF. 59		WATER—BBL. 98	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS _____					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Wm. A. Butterfield		TITLE U.S. GEOLOGICAL SURVEY		DATE 8/11/80	
ROSWELL, NEW MEXICO					

USGS-5
NMFU-4
FILE
COY

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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AUG 12 1980
OIL CONSERVATION DIV.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Blinbry	5918	6284	Oil, gas & water.	T/ Rustler	1431	
Tubb	6284	6681	Oil, gas & water.	T/ Salt	1512	
				B/ Salt	2509	
				T/ Yates	2703	
				T/ Seven Rivers	2972	
				T/ Queen	3540	
				T/ Penrose	3676	
				T/ Grayburg	3884	
				T/ San Andres	4114	
				T/ Glorieta	5495	
				Top Blinbry Pool	5918	
				Blinbry mkr	5993	
				Top Tubb Pool	6284	
				Top Tubb mkr	6384	
				T/ Drinkard	6681	