Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Pomodo Inc. 30<u>+005+26**2**05</u> Address Desta Drive Ste 100W, Midla M. TK 7 17 1 5 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil EFFECTIVE NOVEMBER 1 1993 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Less Name
WARREN UNIT BLINEBRY BTY 6 Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Lease No. WARREN TUEB CIL Location 660 Feet From The SUUTH Line and 1980 EA5 Unit Letter Feet From The Line 20 38 E 20 8 LEA Section Township NMPM. County

Name of Authorized Transporter of Oil or Condensate SOTT OIL PIPELINE CO.				Address (Give address to which approved copy of this form is to be sent)						
BOTT OIL PIPELINE CO.	E (0). (98.00)				P.O. BOX 4666, HOUSTON, TX. 77210-4868					
Name of Authorized Transporter of Casin	•		or Dry	Gas 🔲		e address to wi				
<u> Warren Petroleum corf</u>	·					<u> 30X_67,</u>				
If well produces oil or liquids, give location of tanks.	Unit   [	<b>Sec.</b>   20	Twp.	Rge.   188	Is gas actually connected? Whe			a ?		
If this production is commingled with that IV. COMPLETION DATA	from any od	ber lease or	pool, giv	comming	ing order numb	per:	<del>-</del>			
Designate Type of Completion	- (X)	Oil Well	(	ias Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
		TUBING,	CASIN	IG AND	CEMENTIN	NG RECOR	D	+	<del></del>	
HOLE SIZE CASING & TUBI		BING S	IZE				SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE					1	<del></del>	
				il and must	be equal to as	exceed too allo	wahle for thi	s denth or he	for full 24 hour	re )
Date First New Oil Run To Tank	Date of Test			be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF			
GAS WELL	•		<del></del>		·					
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			

## VI. OPERATOR CERTIFICATE OF COMPLIANCE. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my incombed a my belief

Testing Method (pitot, back pr.)

as a complete to the next of tilly to	sowieuge and betiet.
Biel & Xea	Ale
Signature	18. 17497 6040247
Printed Name	<b>Tide</b> 415 -4188-414 (4
Date	Telephone No.

## OIL CONSERVATION DIVISION NOV 05 1993

Choke Size

Date Approved

Casing Pressure (Shut-in)

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.