Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		IOIH	ANS	POHI OI	L AND NA	TURAL G	ias				
Operator General Inc.	· <del>-</del>						Well	API No.			
ddress	<del></del>			<u>30-025-28205</u>							
<u>10 Desta Orice</u>	<u> 1-4 100</u>	M. Mid∵	land	, IX 7	9705						
ason(s) for Filing (Check proper box	:)	_	_	_	Out	et (Please exp	lain)			<del></del>	
w Well	0"	Change is	-								
ange in Operator	Oil Caringha	• • • • • • • • • • • • • • • • • • • •	/		57	FECTIVE	MUMBAR B	5 1 3564	5		
hange of operator give name	Casinghe	ia Cau	COBO	iensate		PEULIVE	NOVENDA.	n 1 188.	2		
address of previous operator				<del></del>	<del></del>						
DESCRIPTION OF WEL	L AND LE		·								
MARGEN UNIT BLINEERY BTY 8 88 ES ES TOTAL					•			t of Lease No. s, Federal or Fee			
ation		<u> </u>	1	<u></u>	<u> </u>	1 <u>4.0</u>		TOTOK	ر داند		
Unit Letter	;;_ <u>;</u> ;	<u> </u>	_ Feet	From The	ICIYIH Lie	s and1	.980 <u>r</u>	et From The	EAST	Lin	
	hin C/	. 3	Rang	_ 3;	8 E . R	MPM. I	.EA			-	
	anp	_ ~	Kang	<u>*                                     </u>	<u>~</u> , NI	MITM,				County	
DESIGNATION OF TRA				ND NATU							
ne of Authorized Transporter of Oil FOTT OIL PIPELINE OF	). General Eco	or Conde	Banko					-	form is to be se		
me of Authorized Transporter of Cas			or Dr	ry Gas					77210-48		
NARREN PETROLEUM COR	-			, === <u> </u>				oved copy of this form is to be sent) IENT, NM. 88265			
vell produces oil or liquids,	Unit	Sec.	Twp.		ls gas actuall	•	When	?			
is production is commingled with the	et from env oth			38E	YE:					<del></del> -	
COMPLETION DATA	a nom any on		poor, §	hae consisting	hing crook mans	<b></b>					
Designate Type of Completio	n • (X)	Oil Well	ij	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		pl. Ready to Prod.		Tixtal Depth		<u> </u>	P.B.T.D.	<u> </u>			
(DF DVD TO GE				17:00	<u></u>						
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				<b>X0</b>	Top Oil/Gas	ay		Tubing Depth			
aformions .						<del></del>		Depth Casing Shoe			
101 5 0175	TUBING, CASING AN				CEMENTI						
HOLE SIZE	CA:	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
<del></del>							· · · · · · · · · · · · · · · · · · ·				
					<u> </u>						
TEST DATA AND REQUI	CST FOR A	HOW	A DI E	<del></del>	<u>i</u>						
WELL (Test must be after					be equal to or	exceed top all	owable for this	depth or be	for full 24 hou	<b>rs.</b> )	
First New Oil Run To Tank	Date of Te		-		Producing Me				, - ,		
gth of Test		T. V P						Choke Size			
Rm or sew	iubing Pre	Tubing Pressure				re		Chora Size			
ual Prod. During Test	Oil - Bbis.				Water - Pols			Gas- MCF			
					·		· · · <del>- · · · · · · · · · · · · · · · ·</del>	<u> </u>	<u>-</u>	<u>.</u>	
AS WELL  pail Prod. Test - MCF/D	il samb of	Part			Dista Conden	AA//		(Company)			
MA FIOL TOR - MICHE	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
ing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Cising Pressure (Shut-in)			Choka Size		
OPER 4 200 CT	<u> </u>				ir		<del></del>		<del></del> .		
OPERATOR CERTIFIC				NCE		IL CON	ISERV	ATION	DIVISIC	ЙĠ	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
s true and complete to the best of my					Date	Approve	<b>d</b> NO	<u> 05 0</u>	1993		
But & Se		a									
Signature					By CRIGINAL SIGNED BY JETRY SEXTON						
HILL . WHE HIM MA. STARF ALALYST					!						
· Lamenta & Villado	· • p	[ - 45,6 <del>-</del> 4	Title		Title						
Date		Tele	phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.