	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
	FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE				
	Conoco Inc.				
	Address P. O. Box 460, Hobbs, N.M. 88240				
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name <u>Vanenthit Tubb</u> 63 <u>Wanen Tubb</u> (OTL) <u>State</u> Federal or Fee <u>LC03</u> , 670(<u>b</u>) Location				
	Unit Letter				
	Line of Section ZO Tov	mship 20-S Range	38-E, NMPM, Le	G County	
m.		TER OF OIL AND NATURAL GA			
-		Mr face Transpirtation	Address / Give address to which approv Hobbs New Ma Address / Give didress to which approv	ed copy of this form is to be sent)	
-	If well produces oil or liquids,	Unit Sec. Twp. Rge.	s gas actually connected? Whe	erico 88240	
	give location of tanks.	P 20 20 38	Yes	NA.	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
}	Perforations			Depth Casing Shoe	
ŀ	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ				JACKS CEMENT	
}					
Ĺ					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)				nd must be equal to or exceed top allow-	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Cil-Bbis.	Nater - Bbls.	Gas • MCF	
			```		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	
¥1. (	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 2 19		
	$\bigcap$	1.	Dist j,         This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deepened         well, this form must be accompanied by a tabulation of the deviation         tests taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for allow-         able on new and recompleted wells.         Fill out only Sections I, II, III, and VI for changes of owner,         well name or number, or transporter, or other such change of condition.         Separate Forms C-104 must be filed for each pool in multiply		
	Xure (1	- Her			
-	(Sizna				
-	( <i>T</i> į:				
	MAR 2 Mmucocs) 4565cr)	(5 1980) (*) ~ m Fally filel)			