

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME <u>NMFU</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME <u>Warren Unit</u>	
2. NAME OF OPERATOR <u>Conoco Inc.</u>		9. WELL NO. <u>63</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 460, Hobbs, N.M. 88240</u>		10. FIELD AND POOL, OR WILDCAT <u>Tubb</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>660' FSL & 1980' FEL</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <u>Sec. 20, T-20S R-38E</u>	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH <u>Lea</u>		13. STATE <u>N.M.</u>	
15. DATE SPUNDED <u>9-14-79</u>	16. DATE T.D. REACHED <u>9-29-79</u>	17. DATE COMPL. (Ready to prod.) <u>10-27-79</u>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3544' 6R</u>
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD <u>6775'</u>	21. PLUG BACK T.D., MD & TVD <u>6728'</u>	22. IF MULTIPLE COMPL., HOW MANY* <u>dual</u>
23. INTERVALS DRILLED BY <u>Rotary</u>	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>6470' - 6652' Tubb</u>	25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR-CNL-FDC-DLL, Caliper, PDC</u>
27. WAS WELL CORED <u>No.</u>			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>95/8"</u>	<u>36#</u>	<u>1438' 6R</u>	<u>12 1/4"</u>
<u>7"</u>	<u>26#</u>	<u>6761' 6R</u>	<u>8 3/4"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>520 SX.</u>		<u>75 SX.</u>	
<u>2150 SX.</u>			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SAKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>2 3/8"</u>	<u>6677'</u>	<u>6260'</u>	
31. PERFORATION RECORD (Interval, size and number)			
<u>6471', 6478', 6482', 6485', 6488', 6503', 6513', 6527', 6554', 6578', 6592', 6598', 6604', 6610', 6615', 6619', 6640', 6646', 6651' 21 1 JSPF</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>6471' - 6651'</u>		<u>2000 gal. 2% KCl water</u>	
		<u>18,000 gal. gelled fluid</u>	
		<u>30,000 gal. 28% HCl-NE-FE</u>	
33. PRODUCTION			
DATE FIRST PRODUCTION <u>11-27-79</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>	
WELL STATUS (Producing or shut-in) <u>Producing</u>			
DATE OF TEST <u>11-27-79</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>—</u>	PROD'N. FOR TEST PERIOD <u>97</u>
OIL—BBL. <u>97</u>	GAS—MCF. <u>295</u>	WATER—BBL. <u>1</u>	GAS-OIL RATIO <u>3041.24</u>
FLOW. TUBING PRESS. <u>70 psi</u>	CASING PRESSURE <u>70 psi</u>	CALCULATED 24-HOUR RATE <u>97</u>	OIL—BBL. <u>97</u>
GAS—MCF. <u>295</u>	WATER—BBL. <u>1</u>	OIL GRAVITY-API (CORR.) <u>38°</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>			
TEST WITNESSED BY <u>W.D. Cates</u>			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm. A. Thurber

TITLE

Administrative Supervisor

DATE

12/15/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PRODUCING ZONES

FORMATION	LOCAL, UNCORRECTED COPIES OF LOGS AND CONTENTS THEREOF (CORDED INTERVALS, AND ALL DEPTH-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, PERFORMED BY THE WELL OWNER, INCLUDING ALL DEPTH-STEM TESTS, AND RECORDS)		DEPTH INTERVAL TESTS, INCLUDING DEPTH-STEM TESTS, AND RECORDS		GEOLOGICAL MARKERS	
	TOP	BOTTOM	DESCRIPTION, CONTINUED	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2690	2950	Oil	Top Rustler	1400	
Seven Rivers	2950	3150	Oil	Salado	1500	
Blaine	5864	6120	Oil	Tansil	2540	
Tubb	6364	6666	Oil	Yates	2690	
				7-Rivers	2950	
				Blaine	5380	
				Blaine marker	5864	
				Tubb	6364	
				Drinkard	6666	

DEC 1 9 1978

RECEIVED