

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>LC-031670 B</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <u>Conoco Inc.</u>		7. UNIT AGREEMENT NAME <u>N.M.F.U.</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 460 Hobbs, N.M. 88240</u>		8. FARM OR LEASE NAME <u>Warren Unit</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface <u>660' FSL & 1980' FEL</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>		9. WELL NO. <u>63</u>	
11. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT <u>Blinebry</u>	
DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 20, T-20S, R-38E</u>	
15. DATE SPULDED <u>9-14-79</u>		12. COUNTY OR PARISH <u>Lea</u>	
16. DATE T.D. REACHED <u>9-29-79</u>		13. STATE <u>N.M.</u>	
17. DATE COMPL. (Ready to prod.) <u>10-27-79</u>		18. ELEVATIONS (DF, R&B, RT, GR, ETC.) * <u>3544' GR</u>	
20. TOTAL DEPTH, MD & TVD <u>6775'</u>		19. ELEV. CASINGHEAD _____	
21. PLUG. BACK T.D., MD & TVD <u>6728'</u>		22. IF MULTIPLE COMPL., HOW MANY * <u>dual</u>	
23. INTERVALS DRILLED BY <u>ALL</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * <u>5807'-6061' Blinebry</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR - CHL - FDC - DLL, Caliper, PDC</u>	
27. WAS WELL CORED <u>No</u>		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
9 5/8"		36"	
7"		26"	
Depth Set (MD)		Hole Size	
1438' GR		12 1/4"	
6761' GR		8 3/4"	
Cementing Record		Amount Pulled	
520 SX.		75 SX.	
2150 SX.			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT *		SCREEN (MD)	
2 3/8"		6083'	
6260'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5808', 5812', 5841', 5845', 5850', 5864', 5867', 5870', 5873', 5948', 5954', 5977', 5980', 5994', 6027', 6030', 6034', 6038', 6044', 6049', 6060' w/ 1 JSF		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		5808'-6060'	
		2200 gal. 2% KCl water	
		10,000 gal. TFW gel	
		33,000 gal. 28% HCl-NE-FE	
33. PRODUCTION			
DATE FIRST PRODUCTION <u>11-27-79</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>	
WELL STATUS (Producing or shut-in) <u>Producing</u>			
DATE OF TEST <u>11-27-79</u>		HOURS TESTED <u>24</u>	
CHOKE SIZE <u>—</u>		PROD'N. FOR TEST PERIOD <u>—</u>	
OIL—BBL. <u>27</u>		GAS—MCF. <u>85</u>	
WATER—BBL. <u>10</u>		GAS-OIL RATIO <u>3148.15</u>	
FLOW. TUBING PRESS. <u>70 psi</u>		CASING PRESSURE <u>75 psi</u>	
CALCULATED 24-HOUR RATE <u>—</u>		OIL—BBL. <u>27</u>	
GAS—MCF. <u>85</u>		WATER—BBL. <u>10</u>	
OIL GRAVITY-API (CORR.) <u>38°</u>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>		TEST WITNESSED BY <u>W.D. Cates</u>	
35. LIST OF ATTACHMENTS _____			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Wm O. Thuttenfeld</u>		TITLE <u>Administrative Supervisor</u>	
		DATE <u>12/13/79</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF COMPLETION ZONES				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME	BLK. NO. DEPTH
FORMATION	TOP	BOTTOM			TOP
Yates	2690	2950	oil	Top Rustler	1400
Seven Rivers	2950	3150	oil	Salado	1500
Blinebry	5864	6120	oil	Tansill	2540
Tubb	6364	6666	oil	Yates	2690
				Seven Rivers	2950
				Glorieta	5380
				Blinebry	5864
				Marker	6364
				Tubb	6666
				Drinkard	

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