

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>		Lease <u>Warren Unit</u>		Well No. <u>64</u>	
Location of Well	Unit <u>A</u>	Sec <u>26</u>	Twp <u>20</u>	Rge <u>38</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	<u>Blindery</u>	<u>oil</u>	<u>Pump</u>	<u>tbq</u>	<u>open</u>
Lower Compl	<u>Warren Tubh</u>	<u>oil</u>	<u>Pump</u>	<u>tbq</u>	<u>open</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8/4/80 10:00AM

Well opened at (hour, date): 8/5/80 10:00AM Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 380 325

Stabilized? (Yes or No)..... no no

Maximum pressure during test..... 380 420

Minimum pressure during test..... 60 325

Pressure at conclusion of test..... 60 420

Pressure change during test (Maximum minus Minimum)..... 320 95

Was pressure change an increase or a decrease?..... dec. inc.

Well closed at (hour, date): 8/6/80 10:00AM Total Time On Production 24 hr.

Oil Production Gas Production

During Test: 20 bbls; Grav. 36 ; During Test 108 MCF; GOR 5,400

Remarks no evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 8/7/80 10:00AM Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 400 490

Stabilized? (Yes or No)..... no no

Maximum pressure during test..... 490 490

Minimum pressure during test..... 400 100

Pressure at conclusion of test..... 490 100

Pressure change during test (Maximum minus Minimum)..... 90 390

Was pressure change an increase or a decrease?..... inc. dec.

Well closed at (hour, date): 8/8/80 10:00AM Total time on Production 24 hr.

Oil Production Gas Production

During Test: 4 bbls; Grav. 38 ; During Test 9 MCF; GOR 2,204

REMARKS: no evidence of communication

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: SEP 5 1980 19 SPH
Oil Conservation Division

By John A. Runyan
Geologist

Operator Conoco Inc.

By Dennis L. Moore

Title Prod. Tech.

Date 8/22/80

