| NO. OF COPIES RECEIVED  | -  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|
| DISTRIBUTION<br>SANTA FE  | NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  |  |  |  |  |  |  |
| FILE  | REQUEST  | REQUEST FOR ALLOWABLE Supersedes Old C-104 and C   |  |  |  |  |  |
| U.S.G.S.  |  | AND<br>AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  |  |  |  |  |  |
| LAND OFFICE   |  | AND OK I UIL AND NATURAL GA  | 3  |  |  |  |  |
| TRANSPORTER OIL   |  |  |  |  |  |  |  |
| GAS   |  |  |  |  |  |  |  |
| OPERATOR  |  |  |  |  |  |  |  |
| Operator  |  | CASINGHEAD GAS   | MUST NOT BE  |  |  |  |  |
| CONOCO Inc.   |  |  |  |  |  |  |  |
| Address   | N  | UNLESS AN EXCEP  | TION TO R-4070   |  |  |  |  |
| Box 460, Hob  | NM 882105  | B OBTAINED.  |  |  |  |  |  |
| Reason(s) for filing (Check proper bo   | x)   | Other (Please explain)   |  |  |  |  |  |
| New Well  | Change in Transporter of:  |  |  |  |  |  |  |
| Recompletion  | Oil Dry G  |  | Q 4  |  |  |  |  |
| Change in Ownership   | Casinghead Gas Conde   | nsate Mangel Jo  | Lease game   |  |  |  |  |
| If change of ownership give name  |  |  |  |  |  |  |  |
| and address of previous owner   |  |  |  |  |  |  |  |
| Lease Name  | Vell No.   Pool Name, Including F  | ormation Kind of Lease   |  |  |  |  |  |
|   | withing 64 Blinebry Oil  |  | Lease No.<br>Fee <b>LC 063458</b>  |  |  |  |  |
| Location  | Auri   |  | AC 005138  |  |  |  |  |
| Unit Letter A ; Lole  | D Feet From The North Lin  | ne and Feet From The   | Fast   |  |  |  |  |
| Unit Letter;  | reet From The  | Feet rom The   |  |  |  |  |  |
| Line of Section <b>2</b> Le Te  | ownship <b>20s</b> Range   | 38E , NMPM, L  | ea. County   |  |  |  |  |
|   |  |  |  |  |  |  |  |
| I. DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA  | Address (Give address to which approved  |  |  |  |  |  |
|   |  | 2011 1 -   | copy of this form is to be sent;   |  |  |  |  |
| Shell Pipeline Co<br>Name of Authorized Transporter of C  | asinghead Gos 🔽 or Dry Gas 🗍   | Address (Give address to which approved  | copy of this form is to be seri  |  |  |  |  |
| Warren Petroleu   |  | Eunice, NM   |  |  |  |  |  |
| If well produces oil or liquids,  | Unit Sec. Twp. Age.  | Is gas actually connected? When  |  |  |  |  |  |
| give location of tanks.   | A 26 20 38   | NO   |  |  |  |  |  |
| If this production is commingled w  | with that from any other lease or pool,  | give commingling order number:   |  |  |  |  |  |
| COMPLETION DATA   |  |  |  |  |  |  |  |
|   | mana and a second second   | · · · · · · · · · · · · · · · · · · ·  |  |  |  |  |  |
| Designate Type of Complet   | ion - (X) Oil Well Gas Well  | New Well Workover Deepen F   | lug Back – Same Hestry, Jill, Hesty,   |  |  |  |  |
| Designate Type of Complet   | ion $= (X)$ X  | X  |  |  |  |  |  |
| Date Spudded  | ion - (X) X<br>Date Compl. Ready to Prod.  | X<br>Total Depth   | °.E.T.D.   |  |  |  |  |
| Date Spudded<br>4-11-79   | Date Compl. Ready to Prod.<br>5-17-79  | Total Depth<br>6882<br>Top Oll/Gas Pay   |  |  |  |  |  |
| Date Spudded<br><u>4 - 11 - 79</u><br>Elevations (DF, RKB, RT, GR, etc.,  | Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation   | X<br>Total Depth<br>6882<br>Tep Oil/Gas Pay  | 2.B.T.D.<br>6844 (<br>Jubing Liepth  |  |  |  |  |
| Date Spudded<br><u>4 - 11 - 79</u><br>Elevations (DF, RKB, RT, GR, etc.,  | Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation   | X<br>Total Depth<br>6882<br>Tep Oil/Gas Pay  | ч.в.т.р.<br>6844 (   |  |  |  |  |
| Date Spudded<br><u>4 - 11 - 79</u><br>Elevations (DF, RKB, RT, GR, etc.,  | ion - (X) X<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, C   | X<br>Total Depth<br>6882<br>Tep Oil/Gas Pay<br>6012<br>105, 17, 21, 33, 40443  | 2.B.T.D.<br>68-44 <sup>(</sup><br>Tuting Elepth<br>61 70 <sup>(</sup>  |  |  |  |  |
| Date Spudded<br><u>4-11-79</u><br>Elevations (DF, RKB, RT, GR, etc.,<br><u>(0844' CR</u><br>Perforations (6012', 19', 32  | ion - (X) X<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, C<br>TUBING, CASING, AN   | X<br>Total Depth<br>6882<br>Tep Oil/Gas Pay<br>601Z<br>105, 17, 21, 33, 40443<br>D CEMENTING RECORD  | P.E.T.D.<br>6844 (<br>Tubing Elepth<br>60170 (<br>Depth Casing Snoe  |  |  |  |  |
| Date Spudded<br><u>4-11-79</u><br>Elevations (DF, RKB, RT, GR, etc.,<br><u>(0844' CR</u><br>Perforations (6012', 19', 32<br>HOLE SIZE   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, C<br>TUBING, CASING, AN<br>CASING & TUBING SIZE   | X       Total Depth       F         6882       F         Tcp Oil/Gas Pay       T         001Z       F         105, 17, 21, 33, 40 + 43       F         D CEMENTING RECORD       DEPTH SET  | P.E.T.D.<br>68-44 (<br>Tubing Depth<br>60 70 (<br>Depth Casing Shoe<br>SACKS CEMENT  |  |  |  |  |
| Date Spudded<br><u>4-11-79</u><br>Elevations (DF, RKB, RT, GR, etc.,<br><u>(0844' CR</u><br>Perforations (0012', 19', 32<br>HOLE SIZE<br>12'4"  | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, C<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"  | X<br>Total Depth<br>6882<br>Top Oil/Gas Pay<br>601Z<br>105, 17, 21, 33, 40443<br>D CEMENTING RECORD<br>DEPTH SET<br>1522   | P.E.T.D.<br>6844 (<br>Tubing Elepth<br>60170<br>Depth Casing Shoe<br>SACKS CEMENT<br>700   |  |  |  |  |
| Date Spudded<br><u>4-11-79</u><br>Elevations (DF, RKB, RT, GR, etc.,<br><u>(0844' CR</u><br>Perforations (6012', 19', 32<br>HOLE SIZE   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 0<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"  | X<br>Total Depth<br>6882 <sup>1</sup><br>Top Oil/Gas Pay<br>0072 <sup>1</sup><br>105, 17, 21, 33, 40443<br>DEPTH SET<br>1522 <sup>1</sup><br>6882 <sup>1</sup>   | P.E.T.D.<br>68-44 '<br>Tubing Elepth<br>60 70 '<br>Depth Casing Show<br>SACKS CEMENT   |  |  |  |  |
| Date Spudded<br><u>4-11-79</u><br>Elevations (DF, RKB, RT, GR, etc.,<br><u>(0844' CR</u><br>Perforations (0012', 19', 32<br>HOLE SIZE<br>12'4"  | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, C<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"  | X<br>Total Depth<br>6882<br>Top Oil/Gas Pay<br>601Z<br>105, 17, 21, 33, 40443<br>D CEMENTING RECORD<br>DEPTH SET<br>1522   | ABUTION<br>SACKS CEMENT<br>700   |  |  |  |  |
| Date Spudded<br><u>4-11-79</u><br>Elevations (DF, RKB, RT, GR, etc.,<br><u>(0844' C.R</u><br>Perforations (6012', 19', 32<br>HOLE SIZE<br><u>12'[4"</u><br><u>83/4"</u>   | ion – $(X)$<br>Date Compl. Ready to Prod.<br>5 - 17 - 79<br>Name of Producing Formation<br><b>Blinebry</b><br>, 45, 51, 54, 61, 68, 98, C<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"  | X<br>Total Depth<br>6882<br>Tep Oil/Gas Pay<br>601Z<br>105, 17, 21, 33, 40443<br>D CEMENTING RECORD<br>DEPTH SET<br>1522'<br>6882'<br>6170'  | A.E.T.D.<br>6844 (<br>Tubing Liepth<br>60170 (<br>Depth Casing Snow<br>SACKS CEMENT<br>700<br>826  |  |  |  |  |
| Date Spudded<br><u>4-11-79</u><br>Elevations (DF, RKB, RT, GR, etc.,<br><u>(0844' CR</u><br>Perforations (0012', 19', 32<br>HOLE SIZE<br>12'4"  | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 0<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a  | X<br>Total Depth<br>6882 <sup>1</sup><br>Top Oil/Gas Pay<br>0072 <sup>1</sup><br>105, 17, 21, 33, 40443<br>DEPTH SET<br>1522 <sup>1</sup><br>6882 <sup>1</sup>   | A.E.T.D.<br>6844 (<br>Tubing Liepth<br>60170 (<br>Depth Casing Snow<br>SACKS CEMENT<br>700<br>826  |  |  |  |  |
| Date Spudded<br>4 - 11 - 79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'/4"<br>83/4"<br>. TEST DATA AND REQUEST FOIL WELL<br>Date First New Oil Run To Tanks   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 0<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a  | X         Total Depth         6882'         Tep Oil/Gas Pay         105, 17, 21, 33, 40 + 43         D CEMENTING RECORD         DEPTH SET         15,22'         (882'   | P.E.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Topth Casing Shoe<br>SACKS CEMENT<br>700<br>8 20<br>must be equal to of exceed top allow -  |  |  |  |  |
| Date Spudded<br>4 - 11 - 79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>C. TEST DATA AND REQUEST FOIL WELL<br>Date First New Oil Bun To Tanks<br>5 - 17 - 79  | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 0<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>93/8"<br>7"<br>23/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79   | Total Depth<br>6882<br>Top Oil/Gas Pay<br>601Z<br>105, 17, 21, 33, 40443<br>CEMENTING RECORD<br>DEPTH SET<br>1522<br>6882<br>6170<br>fter recovery of total volume of load oil and<br>opth or be for full 24 hours)<br>Producing Method (Flow, pump, gas lift, of<br>Pump  | P.E.T.D.<br>6844 (<br>Tubing Depth<br>60170 (<br>Depth Casing Show<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow.  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>§ 3/4"<br>C. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S-17-79<br>Length of Test   | ion - (X)<br>Date Compl. Ready to Prod.<br>5 - 17 - 79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 0<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>23/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test  | Total Depth<br>6882<br>Top Oil/Gas Pay<br>601Z<br>105, 17, 21, 33, 40443<br>CEMENTING RECORD<br>DEPTH SET<br>1522<br>6882<br>6170<br>fter recovery of total volume of load oil and<br>opth or be for full 24 hours)<br>Producing Method (Flow, pump, gas lift, of<br>Pump  | P.E.T.D.<br>6844 (<br>Tubing Liepth<br>60170<br>SACKS CEMENT<br>700<br>826<br>must be equal to of exceed top allow.  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'14"<br>§ 3/4"<br>C. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S-17-79<br>Length of Test<br>24 H&S.   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>93/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>Tubing Pressure<br>Tubing Pressure   | X         Total Depth       F         6882         Top Oil/Gas Pay         1005, 17, 21, 33, 40 43         D CEMENTING RECORD         DEPTH SET         1522'         (882'         1522'         (882'         1522'         (170'         fter recovery of total volume of load oil and pith or be for full 24 hours)         Producing Method (Flow, pump, gas lift, e         Pump         Casing Pressure   | A.E.T.D.<br>6844 '<br>Tubing Elepth<br>60170'<br>Depth Casing Snow<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow-<br>ttc.)<br>Chave Size   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>§ 3/4"<br>C. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S-17-79<br>Length of Test   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79<br>Tuping Pressure<br>Cil-Bbis.  | X         Total Depth       F         6882         Top Oil/Gas Pay         001Z         0105, 17, 21, 33, 40 433         D CEMENTING RECORD         DEPTH SET         1522'         (882'         1522'         (882'         1522'         (982)'         1522'   | A.B.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Show<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top alion<br>Phoxe Size   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'14"<br>§ 3/4"<br>C. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S-17-79<br>Length of Test<br>24 H&S.   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>93/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>Tubing Pressure<br>Tubing Pressure   | X         Total Depth       F         6882         Top Oil/Gas Pay         1005, 17, 21, 33, 40 43         D CEMENTING RECORD         DEPTH SET         1522'         (882'         1522'         (882'         1522'         (170'         fter recovery of total volume of load oil and pith or be for full 24 hours)         Producing Method (Flow, pump, gas lift, e         Pump         Casing Pressure   | A.E.T.D.<br>6844 '<br>Tubing Elepth<br>60170'<br>Depth Casing Snow<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow-<br>ttc.)<br>Chave Size   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'14"<br>§ 3/4"<br>7. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Run To Tanks<br>5-17-79<br>Length of Test<br>24 HCS.<br>Actual Pred. During Test   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79<br>Tuping Pressure<br>Cil-Bbis.  | X         Total Depth       F         6882         Top Oil/Gas Pay         001Z         0105, 17, 21, 33, 40 433         D CEMENTING RECORD         DEPTH SET         1522'         (882'         1522'         (882'         1522'         (982)'         1522'   | A.B.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Show<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top alion<br>Phoxe Size   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'14"<br>§ 3/4"<br>C. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S-17-79<br>Length of Test<br>24 H&S.   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79<br>Tuping Pressure<br>Cil-Bbis.  | X<br>Total Depth<br>6882'<br>Top Oil/Gas Pay<br>601Z'<br>105, 17, 21, 33, 40 443<br>DEPTH SET<br>1522'<br>6882'<br>6882'<br>6170'<br>fier recovery of total volume of load oil and<br>pth or be for full 24 hours)<br>Producting Method (Flow, pump, gas lift, of<br>Pump<br>Casing Pressure<br>Water-Bbls.<br>20  | A.B.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Show<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top alion<br>ttc.)<br>Choxe Size  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' C.R<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>C. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S-17-79<br>Length of Teet<br>24 H&S.<br>Actual Prod. During Test<br>GAS WELL  | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, C<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a<br>able for this do<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cit-Bbis.<br>26   | X<br>Total Depth<br>6882'<br>Top Oil/Gas Pay<br>601Z'<br>105, 17, 21, 33, 40 443<br>DEPTH SET<br>1522'<br>6882'<br>6882'<br>6170'<br>fier recovery of total volume of load oil and<br>pth or be for full 24 hours)<br>Producting Method (Flow, pump, gas lift, of<br>Pump<br>Casing Pressure<br>Water-Bbls.<br>20  | P.E.T.D.<br>6844 '<br>Tubing Depth<br>60170'<br>Depth Casing Snoe<br>SACKS CEMENT<br>700<br>826<br>must be equal to or exceed top allow-<br>stor.)<br>Shoke Size<br>505-MCF<br>67  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' C.R<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>C. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S-17-79<br>Length of Teet<br>24 H&S.<br>Actual Prod. During Test<br>GAS WELL  | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, C<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a<br>able for this do<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cit-Bbis.<br>26   | X         Total Depth         6882         Top Oil/Gas Pay         001Z         0105, 17, 21, 33, 40 443         DEPTH SET         1522         (882)         CEMENTING RECORD         DEPTH SET         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (982)         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         1522         <  | P.E.T.D.<br>6844 '<br>Tubing Depth<br>60170'<br>Depth Casing Snoe<br>SACKS CEMENT<br>700<br>826<br>must be equal to or exceed top allow-<br>stor.)<br>Shoke Size<br>508-MCF<br>67  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' C.R<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>§ 3/4"<br>7. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S-17-79<br>Length of Test<br>24 H&S.<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D  | ion - (X) X<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cil-Bbls.<br>26   | X         Total Depth         6882         Top Oil/Gas Pay         001Z         0105, 17, 21, 33, 40 443         DEPTH SET         1522         (6882         1522         (6882         1522         (6882         1522         (6882         1522         (6882         1522         (6882         1522         (6882         1522         (6882         1522         (6882         1522         (6882         1522         (6882         1522         (6170'         Producing Method (Flow, pump, gas lift, end producing Method (Flow, pump, gas lift, end producing Prossure         Water-Bbls.       C         20         Bbls. Condensate/MMCF       G  | A.E.T.D.<br>6844 (<br>Tubing Elepth<br>60170 (<br>Depth Casing Show<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow-<br>story)<br>Choke Size<br>67<br>67<br>67   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' C.R<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>§ 3/4"<br>7. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S-17-79<br>Length of Test<br>24 H&S.<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D  | ion - (X)<br>Date Compl. Ready to Prod.<br>5 - 17 - 79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7 - 14 - 79<br>Tuping Pressure<br>Cil-Bbls.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)   | X         Total Depth       F         6882         Top Oil/Gas Pay         105, 17, 21, 33, 40 + 43         D CEMENTING RECORD         DEPTH SET         15.22'         (882'         15.22'         (2882'         (0170'         fter recovery of total volume of load oil and pith or be for full 24 hours)         Producing Method (Flow, pump, gas lift, end of the for full 24 hours)         Producing Pressure         QO         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERVATI  | A.E.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Snoe<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top alion<br>rec.)<br>Shoke Size<br>Stavity of Concensule<br>Shoke Size   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>§ 3/4"<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Bun To Tanks<br>S -17-79<br>Length of Test<br>24 HQS.<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>L CERTIFICATE OF COMPLIAN  | ion - (X) X<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this do<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cil-Bbls.<br>26<br>Length of Test<br>Tubing Pressure (shut-in)<br>NCE   | X         Total Depth       F         6882         Top Oil/Gas Pay         105, 17, 21, 33, 40 + 43         DCEMENTING RECORD         DEPTH SET         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (982)         1522         (982)         1522         (982)         1522         (982)         (982)         (982)         1522         (982)         1522         (982)         1522         (982)         1522         (982)         152         152         153         154         155         152         153         154         155         155         153         154         155  | A.B.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Snow<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow-<br>rec.)<br>Shoke Size<br>Stavity of Concensule<br>Shoke Size  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>7. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Oil Bun To Tanks<br>5-17-79<br>Length of Test<br>24 HQS.<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>1. CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cil-Bbls.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)<br>iCE<br>regulations of the Oil Conservation   | X         Total Depth       F         6882         Top Oil/Gas Pay         105, 17, 21, 33, 40 + 43         D CEMENTING RECORD         DEPTH SET         15.22'         (882'         15.22'         (2882'         (0170'         fter recovery of total volume of load oil and pith or be for full 24 hours)         Producing Method (Flow, pump, gas lift, end of the for full 24 hours)         Producing Pressure         QO         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERVATI  | A.B.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Snoe<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow-<br>rec.)<br>Shoke Size<br>Stavity of Concensule<br>Shoke Size  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations (2012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Run To Tanks<br>5-17-79<br>Length of Test<br>24 HRS.<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied                                 | ion - (X) X<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>, 45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this do<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cil-Bbls.<br>26<br>Length of Test<br>Tubing Pressure (shut-in)<br>NCE   | X         Total Depth       F         6882         Top Oil/Gas Pay         105, 17, 21, 33, 40 + 43         DCEMENTING RECORD         DEPTH SET         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (882)         1522         (982)         1522         (982)         1522         (982)         1522         (982)         (982)         (982)         1522         (982)         1522         (982)         1522         (982)         1522         (982)         152         152         153         154         155         152         153         154         155         155         153         154         155  | A.B.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Snoe<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow-<br>rec.)<br>Shoke Size<br>Stavity of Concensule<br>Shoke Size  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations (2012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Run To Tanks<br>5-17-79<br>Length of Test<br>24 HRS.<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied                                 | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cil-Bbis.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)<br>ICE<br>regulations of the Oil Conservation<br>with and that the information given  | X       Total Depth       F         I Top Oil/Gas Pay       T         I OO JZ       DO OIZ         DIOS, 17, 21, 33, 40 443       D         D CEMENTING RECORD       DEPTH SET         I SJ2'       (882')         I GO JZ'       I         D CEMENTING RECORD       DEPTH SET         I SJ2'       (882')         I GO JO'       I         fter recovery of total volume of load oil and peth or be for full 24 hours)       I         Producing Method (Flow, pump, gas lift, end pressure)       I         Casing Pressure       I         Water - Bbls.       I         OIL CONSERVATI       AUG         APPROVED       AUG         BY       I         I Gotto       I   | A.B.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Shoe<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow<br>rec.)<br>Shoke Size<br>Stavity of Concensule<br>Shoke Size   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations (2012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Run To Tanks<br>5-17-79<br>Length of Test<br>24 HRS.<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied                                 | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cil-Bbis.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)<br>ICE<br>regulations of the Oil Conservation<br>with and that the information given  | X       Total Depth       F         I Top Oil/Gas Pay       T         I OO JZ       DO OIZ         DIOS, IT, ZI, 33, VONVS       D         D CEMENTING RECORD       DEPTH SET         I S22'       G883'         I GO IZ'       I         OCEMENTING RECORD       DEPTH SET         I S22'       G883'         I GO I TO'       I         fter recovery of total volume of load oil and pth or be for full 24 hours)       Producting Method (Flow, pump, gas lift, end producting Pressure         Producting Pressure       C         Water-Bbls.       C         20       DEBLS. Condensate/MMCF         OIL CONSERVATI       AUG         APPROVED       AUG  | A.B.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Shoe<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow<br>rec.)<br>Shoke Size<br>Stavity of Concensule<br>Shoke Size   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations (2012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Run To Tanks<br>5-17-79<br>Length of Test<br>24 HRS.<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied                                 | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cil-Bbis.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)<br>ICE<br>regulations of the Oil Conservation<br>with and that the information given  | X         Total Depth       F         6882         Top Oil/Gas Pay         105, 17, 21, 33, 40 43         DEPTH SET         15.22'         (882'         CEMENTING RECORD         DEPTH SET         15.22'         (882'         105, 17, 21, 33, 40 43         DEPTH SET         15.22'         (882)         100'         15.22'         (882)         100'         fter recovery of total volume of load oil and vith or be for full 24 hours)         Producing Method (Flow, pump, gas lift, end producing Method (Flow, pump, gas lift, end producing Pressure         Quant P         Casing Pressure         20         Bbls. Condensate/MMCF         01L CONSERVATI         APPROVED         BY         OIL CONSERVATI         APPROVED         BY         TITLE         This form is to be filed in com  | A.E.T.D.<br>6844 '<br>Tubing Liepth<br>6170'<br>The peth Casing Snow<br>SACKS CEMENT<br>700<br>826<br>must be equal to or exceed top alion<br>the size<br>The size<br>The size<br>Starvity of Concensule<br>The size<br>ON COMMISSION<br>91979, 19<br>19<br>19<br>19<br>19<br>19<br>19<br>19<br>19<br>19   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' CR<br>Perforations 6012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>7. TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Oil Bun To Tanks<br>5-17-79<br>Length of Test<br>24 HRS.<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. During Test<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied<br>above is true and complete to th<br>Way M. With               | ion - (X)<br>Date Compl. Ready to Prod.<br>5 - 17 - 79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7 - 14 - 79<br>Tubing Pressure<br>0:1-Bbis.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)<br>iCE<br>regulations of the Oil Conservation<br>with and that the information given<br>te best of my knowledge and belief. | X         Total Depth       F         (6882)         Tep Oil/Gas Pay         (0012)         0105, 17, 21, 33, 40 + 43         D CEMENTING RECORD         DEPTH SET         15, 22'         (2883')         (0170')         fter recovery of total volume of load oil and pth or be for full 24 hours)         Producting Method (Flow, pump, gas lift, of Prossure)         Casing Pressure         Water - Bbls.         Casing Pressure (Shut-in)         OIL CONSERVATI         APPROVED         BY         TITLE         This form is to be filed in com         If this is a request for allowable  | A.E.T.D.<br>6844 '<br>Tubing Liepth<br>60170'<br>Depth Casing Shoe<br>SACKS CEMENT<br>700<br>820<br>must be equal to or exceed top allow-<br>tto.)<br>Those Size<br>Fravity of Congenerate<br>Stravity of Congenerate<br>Strav   |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' GR<br>Perforations (2012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>TEST DATA AND REQUEST E<br>OIL WELL<br>Date First New Cil Run To Tanks<br>5-17-79<br>Length of Test<br>24 H&S.<br>Actual Pred. During Test<br>GAS WELL<br>Actual Pred. During Test<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied<br>above is true and complete to th<br>Much Muth                   | ion - (X)<br>Date Compl. Ready to Prod.<br>5-17-79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>03/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7-14-79<br>Tubing Pressure<br>Cil-Bbis.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)<br>ICE<br>regulations of the Oil Conservation<br>with and that the information given  | X         Total Depth       F         6882         Top Oil/Gas Pay         105, 17, 21, 33, 40 43         DEPTH SET         15.22'         (882'         CEMENTING RECORD         DEPTH SET         15.22'         (882'         105, 17, 21, 33, 40 43         DEPTH SET         15.22'         (882)         100'         15.22'         (882)         100'         fter recovery of total volume of load oil and vith or be for full 24 hours)         Producing Method (Flow, pump, gas lift, end producing Method (Flow, pump, gas lift, end producing Pressure         Quant P         Casing Pressure         20         Bbls. Condensate/MMCF         01L CONSERVATI         APPROVED         BY         OIL CONSERVATI         APPROVED         BY         TITLE         This form is to be filed in com  | A.E.T.D.<br>6844 '<br>Tubing Liepth<br>6170'<br>Depth Casing Snoe<br>SACKS CEMENT<br>700<br>826<br>must be equal to or exceed top allow<br>rec.)<br>Choke Size<br>Sas-MCF<br>67<br>Sas-MCF<br>67<br>Stavity of Concensule<br>Choke Size<br>ON COMMISSION<br>91979, 19<br>Mathematical<br>pliance with RULE 1104.<br>It of a newly drilled or deepened<br>d by a tabulation of the deviation  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' GR<br>Perforations (2012', 19', 32<br>HOLE SIZE<br>12'14"<br>8314"<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Run To Tanks<br>5-17-79<br>Length of Test<br>24 H&S.<br>Actual Pred. During Test<br>GAS WELL<br>Actual Pred. During Test<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied<br>above is true and complete to th<br>Way A-Way<br>Atman Sing We | ion - (X)<br>Date Compl. Ready to Prod.<br>5 - 17 - 79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7 - 14 - 79<br>Tubing Pressure<br>0:1-Bbis.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)<br>iCE<br>regulations of the Oil Conservation<br>with and that the information given<br>te best of my knowledge and belief. | X         Total Depth       F         108821         Top Oil/Gas Pay         1005, 17, 21, 33, 40 + 43         DEPTH SET         15, 17, 21, 33, 40 + 43         DEPTH SET         15, 17, 21, 33, 40 + 43         DEPTH SET         15, 17, 21, 33, 40 + 43         DEPTH SET         15, 17, 21, 33, 40 + 43         DEPTH SET         15, 22'         (882)1         (0170'         fter recovery of total volume of load oil and oil and oil and oil 4 for be for full 24 hours)         Producing Method (Flow, pump, gas lift, end of the for full 24 hours)         Producing Method (Flow, pump, gas lift, end of the for full 24 hours)         Producing Pressure         Casing Pressure (Shut-in)         Casing Pressure (Shut-in)         OIL CONSERVATI         APPROVED         BY         OIL CONSERVATI         AUG         BY         TITLE         This form is to be filed in com         If this is a request for allowable         well, this form must be accompanie         tests taken on the well in accordar         All sections of this form must be | A.E.T.D.<br>6844 '<br>Tubing Liepth<br>6170'<br>Depth Casing Snoe<br>SACKS CEMENT<br>700<br>826<br>must be equal to or exceed top allow-<br>And the equal top  |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' GR<br>Perforations (2012', 19', 32<br>HOLE SIZE<br>12'14"<br>8314"<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Run To Tanks<br>5-17-79<br>Length of Test<br>24 HRS.<br>Actual Pred. During Test<br>GAS WELL<br>Actual Pred. During Test<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied<br>above is true and complete to th<br>Way A-Mutic<br>Atuan Sign  | ion - (X)<br>Date Compl. Ready to Prod.<br>5 - 17 - 79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7 - 14 - 79<br>Tubing Pressure<br>0:1-Bbis.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)<br>iCE<br>regulations of the Oil Conservation<br>with and that the information given<br>te best of my knowledge and belief. | X       Total Depth       F         I Coll Cas Pay       T         I Coll Case       DEPTH SET         I Sold       I Sold         I Coll Case       I Sold         I Coll Case       I Sold         I Sold       I Sold         I I  | A.E.T.D.<br>6844 '<br>Tubing Liepth<br>6170'<br>Depth Casing Snoe<br>SACKS CEMENT<br>700<br>826<br>must be equal to or exceed top allow-<br>star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>67<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>57<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF<br>Star-MCF |  |  |  |  |
| Date Spudded<br>4-11-79<br>Elevations (DF, RKB, RT, GR, etc.,<br>(0844' GR<br>Perforations (2012', 19', 32<br>HOLE SIZE<br>12'4"<br>83/4"<br>TEST DATA AND REQUEST F<br>OIL WELL<br>Date First New Cil Run To Tanks<br>5-17-79<br>Length of Test<br>24 HRS.<br>Actual Pred. During Test<br>GAS WELL<br>Actual Pred. During Test<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied<br>above is true and complete to th<br>Way A. Mark                 | ion - (X)<br>Date Compl. Ready to Prod.<br>5 - 17 - 79<br>Name of Producing Formation<br>Blinebry<br>45, 51, 54, 61, 68, 98, 6<br>TUBING, CASING, ANI<br>CASING & TUBING SIZE<br>95/8"<br>7"<br>33/8"<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>7 - 14 - 79<br>Tubing Pressure<br>0:1-Bbis.<br>26<br>Length of Test<br>Tubing Pressure (Shut-in)<br>iCE<br>regulations of the Oil Conservation<br>with and that the information given<br>te best of my knowledge and belief. | X         Total Depth       F         10882         Top Oil/Gas Pay         105, 17, 21, 33, 40 + 43         DEPTH SET         1522         (882)         CEMENTING RECORD         DEPTH SET         1522         (882)         (0170)         fter recovery of total volume of load oil and pith or be for full 24 hours)         Producing Method (Flow, pump, gas lift, empty)         Casing Pressure         20         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERVATI         APPROVED         BY         TITLE         This form is to be filed in com         If this is a request for allowable         well, this form must be accompanie         tests taken on the well in accordar         All sections of this form must be accompanie         tests taken on the well in accordar         All sections of this form must be accompanie         tests taken on the well in accordar         All sections of this form must be able on new and recompleted wells  | A.E.T.D.<br>6844 '<br>Tubing Elepth<br>6170'<br>Depth Casing Snow<br>SACKS CEMENT<br>700<br>826<br>must be equal to or exceed top allow-<br>ttc.)<br>Those Size<br>Choice  |  |  |  |  |

| INCL INAT ION | REPORT |
|---------------|--------|
|---------------|--------|

| OPERATOR | Continental | 0i1 | Company | ADDRESS | PO | Box | 460, | Hobbs, | New | Mexico | 88240 |
|----------|-------------|-----|---------|---------|----|-----|------|--------|-----|--------|-------|
|          |             |     |         |         |    |     |      |        |     |        |       |

LEASE NAME Warren Unit

WELL NO. 64 FIELD

LOCATION Section 26, T-20S, R-38E, Lea County, New Mexico

| DEPTH | ANGLE<br>INCLINATION DEGREES | DISPLACEMENT | DISPLACEMENT<br>ACCUMULATED |
|-------|------------------------------|--------------|-----------------------------|
| 300   | 1/4                          | 1.3200       | 1.3200                      |
| 500   | 1/4 1/2                      | 1.7400       | 3.0600                      |
| 777   | 1/2                          | 2.4099       | 5.4699                      |
| 946   | 1/2                          | 1.4703       | 6.9402                      |
| 1532  | 1                            | 10.2550      | 17.1952                     |
| 2049  | 1/4                          | 2,2748       | 19.4700                     |
| 2542  | 1                            | 8.6275       | 28.0975                     |
| 3035  | 1                            | 8.6275       | 36.7250                     |
| 3188  | 1 1/2                        | 3.3354       | 40.0604                     |
| 3684  | 1 1/4                        | 10.8128      | 50.8732                     |
| 4146  | 1 1/4                        | 10.0716      | 60.9448                     |
| 4633  | 1                            | 8.5225       | 69.4673                     |
| 5123  | 1                            | 8.5750       | 78.0423                     |
| 5323  | 1                            | 3.5000       | 81.5423                     |
| 5688  | 1                            | 6.3875       | 87.9298                     |
| 6164  | 1                            | 8.3300       | 96.2598                     |
| 6653  | 1                            | 8.5575       | 104.8173                    |
| 6870  | 1/4                          | .9548        | 105.7721                    |

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared <u>John Ayers</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayere

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the <u>30th</u> day of <u>April</u>, 19<u>79</u>

Notary Public in and for the County of Lea, State of New Mexico

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL