District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

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PO Box 2088	, Santa	Fe NM	87504-2088
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21 se Code 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date 17. C-12b Expiration Date F P Oil and Gas Transporter  19. Transporter Name and Address CGRUD 21. Of 22. POD ULSTR. Location and Description  20 POD 21. Of 22. POD ULSTR. Location and Description  20 POD 21. Of 22. POD ULSTR. Location and Description  20 POD 21. Of 22. POD ULSTR. Location and Description  20 POD 21. Of 22. POD ULSTR. Location and Description  20 POD 21. Of 22. POD ULSTR. Location and Description  21 POD 22. POD ULSTR. Location and Description  23 POD 24. POD ULSTR. Location and Description  24. POD ULSTR. Location and Description  25 Spud Date 26 Res dy Date 27. TTD 29 Perforations DHC,DC,MC  30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Nacis Coment  VI. Well Test Data  34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg.	ict IV	Rd. Aztic, N			Santa Fe	e, MIVI 673	04-2000			AM	MENDED REPOR	
Conco Inc. 10 Desta Dr. Ste 100W Micland, Tx. 79705-4500  AAR Namer  AAR Namer  AAR Namer  AAR Namer  AAR Namer  AAR Namer  S Fool Name  Warren Binkery Tubb 0 & G  C (Effective 7-1-98)  AAR Namer  AAR Namer  AAR Namer  AAR Namer  AAR Namer  S Fool Name  Warren Binkery Tubb 0 & G  C (Effective 7-1-98)  AAR Namer  AAR Namer  AAR Namer  AAR Namer  AAR Namer  AAR Namer  S Fool Name  Warren Unit Blimetry-Tubb  AAR Namer  Warren Unit Blimetry-Tubb  AAR North Stude Lice Location  AAR 27 20S 38E Location  AAR 27 20S 38E Location  It Bottom Hole Location  Location  Location  Location  AAR 27 20S 38E Location  It Bottom Hole Location  Location  Location  Location  A Location  A Location  A Location  It Bottom Hole Location  Location  It Bottom Hole Location  Location  It Bottom Hole Location  Location  A Location  It Bottom Hole Location  It Bottom Hole Location  Location  It Bottom Hole Location  It Bottom Hole Location  A 27 20S 38E  Location  It Bottom Hole Location  It Bottom Hole Location  A 27 20S 38E  A 28 20S 311 G  A 27 20S 38E  A 27 20S 38E  A 27 20S 38E  A 28 20S 311 G  A 27 20S 38E  A 28 20S 311 G  A 27 20S 38E  A 28 20S 311 G  A 28 20S 311 G  A 28 20S 311 G  A 29 20S 38E  A 29 20S 38E	30x 2088, Sa	nta Fe NM 8 RE	7504-2088 EQUEST I	FOR AI	LLOWABL	E AND A	UTHORI	ZATIO	ON TO TRA	ANSPOR	T	
10 Desits Dr. Ste 100W Micland, Tx. 79705-4500  3 Properly Name  4 APF Number  4 APF Number  5 Pool Name  5 Pool Name  6 Pool Clode  6 2026  7 Property Code  6 Surface Location  Warren Binderby Tubb O. & G  5 Walt Resolution  10 Surface Location  Warren Unit Binderby Tubb  68  11 Bottom Hole Location  12 AS Surface Location  12 AS Surface Location  13 Producing Method Code  14 Gas Connection Date  13 Producing Method Code  14 Gas Connection Date  15 C-129 Femili Namber  16 C-129 Effective Date  17 C-125 Expiration Division Name  18 Property Name  19 Pool in and Case Transporters  19 Pool in Address  10 Pool Date  3 Sport Dat										2 OOKID Nu	mber	
Middland, Tx. 79705-4500  CG (Effective 7-1-90)  S Pool Name  S Pool N	Conoco Inc.							-	005073  3. Reason for Filling Code			
- O 25-36210	Midland, Tx. 79705-4500									7-1-98)		
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7. Proceins Code  003 127  Warren Unit Binebry-Tubb  68  North South Line   Feet from the   East/West Line   Course)  11 Bottom Hole Location  U. or Lot   Sertion   Township   Range   Lot lide   Feet from the   660   North South Line   Feet from the   East/West Line   Country    11 Bottom Hole Location  U. or Lot   Sertion   Township   Range   Lot lide   Feet from the   North South Line   Feet from the   East/West Line   Country    12 Lec Lot   Sertion   Township   Range   Lot lide   Feet from the   North South Line   Feet from the   East/West Line   Country    12 Lec Lot   Sertion   Township   Range   Lot lide   Feet from the   East/West Line   Country    13 Lec Lot   Sertion   Township   Range   Lot lide   Feet from the   East/West Line   Country    14 Let Lot   Sertion   Township   Range   Lot lide   Feet from the   East/West Line   Country    15 Let Lot   Sertion   Township   Range   Lot lide   Feet from the   East/West Line   Country    16 C-129 Effective Date   17 C-129 Effective Date   17 C-129 Effective Date   17 C-129 Effective Date   17 C-129 Effective Date   18 C					Wai		ry Tubb O & G			1		
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18 Transporter CORID  20 26450  Dynegry Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705  24 POD ULSTR Location and Description  25 POD  26 POD  27 Portured Water  23 POD  27 Portured Water  23 POD  28 POD ULSTR Location and Description  29 Performations  DHC, DC, MC  30 Hole State  31 Casing & Tubing Size  32 Depth Set  33 Sacks Common  34 Date New Oil  35 Gas Delivery Date  36 Test Date  37 Test Length  38 Tbg, Pressure  39 Cag. Pressur  40 Choke Size  41 Oil  42 Water  43 Oix  44 AOF  41 Test Method with and that the information given above is true and compilete to the best of any knowledge and belief Signature: Water Common Dill R. Keathly  Title  77 Regulatory Specialist  Date  9-11-98  Prome (915) 686-5424  A If this is a change of operation as in the OGRID number and name of the previous operator		d Gas Tra	nsporters					3. 5.5		22 BODIUSE	P I ocation	
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