Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division Hobbs, NM 8824

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993

5. Lease Designation and Seriai No.

SUNDRY NUTICES	SUNDRY NOTICES AND REPORTS ON WELLS	
	rill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allonee or Tribe Name
SUBMIT IN TRIPLICA TE		7. If Unit or CA, Agreement Designation
1. Type of Well Oli Gas Other		8. Well Name and No.
2. Name of Operator		Warren Un Blinebry/Tubb WF #68
CONOCO INC.		9. API Well No.
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAN	D TX 79705-4500 (915) 686-5424	30-025-26210 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)		Warren Blinebry Tubb Oil & Gas
FNL 660' F8L & 660' FEL, Sec. 27, T 20S, R 38E, Unit Ltr 'A'		11. County or Parish, State
		Lea, NM
CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Repon	Plugging Back	Non-Routine Fracrunng
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other Temporary Abandon	Dispose Water Note: Reponresultsof multiplecompiliononWdl Completion or Recompletion Report and Log form.)
1-20-97 MIRU. POOH W/ pump, rods and	tbg. GIH W/ bit & scrapper, POOH, GIH W/ CIBP set @	2) 5975', dump 30' of cement on top
of CIBP. Circ packer fluid, test csg to 500# 1-22-97 RDMO. this well is considered to be Conoco Inc. requests permission to keep this	e temporary abandon. s well as temporary abandon while it is being evaulated for	
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of CIBP. Circ packer fluid, test csg to 500# 1-22-97 RDMO. this well is considered to be Conoco Inc. requests permission to keep this San Andres formation during the next 12 mo	for 30 min, held good, cut chart (Attached). be temporary abandon. s well as temporary abandon while it is being evaulated for onths.	or potential in the Yates through the
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of CIBP. Circ packer fluid, test csg to 500# 1-22-97 RDMO. this well is considered to be Conoco Inc. requests permission to keep this San Andres formation during the next 12 m 3/25/9 14. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office use) Approved by (ORIG. SGD.) ALEXIS C. SW	for 30 min, held good, cut chart (Attached). See temporary abandon. See well as temporary abandon while it is being evaulated for onths. Bill R. Keathly Title Bill R. Keathly Sr. Regulatory Specialist OBODA Title PETROLEUM ENGINEER	Date3-18-97





