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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer D.D., Astonia, NIM \$1210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		IO IH	ANSP	OH! OIL	AND NA	UNAL	A Mell	API No.			
Conoco Inc.							3	0-025-262	10	<u> </u>	
10 Desta Drive Ste	100W.	Midla	and,	TX 797	Ò5						
son(s) for Filing (Check proper box)	<del></del> _	······································			Oth	r (Please exp	plain)				
v Well		Change i	a Treasp Dry G								
completion.	Oil Casinghee		Conde		EFF	CTIVE	NOVEMBEF	1 1993			
same of operator give name			<del>-</del>	<del></del>							
address of previous operator	4 N D I E	A CTR									
DESCRIPTION OF WELL AND LE		Well No.   Pool Name, including						of Lesse			
ARREN UT BLINEBRY TUBE	B WF	68	WARE	REN BLIN	EBRY TU	3B O &	G SEE	Federal or Fee	LC 0	31670B	
cation A	660	)		_ NO	RTH	6	60	Feet From The _	EAST	Line	
Unit Letter	_ :		Feet From The NO								
Section 27  Township	20	S	Range	38	E N	MPM.	LEA			County	
DESIGNATION OF TRANS	SPORTE	R OF (	OIL AI	ND NATU	RAL GAS						
me of Authorized Transporter of Oil		ne Cresh	enate		Address (Un			ed copy of this for			
OTT OIL PIPELINE CO.	XXI (E)	7777	D-	- Con C	P.O. BO	<u>X 4666,</u>	HOUSTO	N, TX. 772 ed copy of this for	m is to be a		
ARREN PETROLEUM CO.			Or DE	y Ges 🗀	P.O. E	OX 67,	MONUMEN	T, NM 882	35		
well produces oil or liquids,	Unit	Sec.	Twp	Rgs.	ls gas actual YES		? Wh	en ?			
e location of tanks. his production is commingled with that (	[A	28	20S	38E							
COMPLETION DATA	INCE MY O		(							bien i	
Designate Type of Completion	- (20	Oil W	eli	Gas Well	New Well	Workover	r Deepea	Plug Back	Same Res'v	Diff Res'v	
to Spudded	Date Cost	pi. Ready	to Prod.		Total Depth	<u> </u>		P.B.T.D.			
					Top Oil/Ges	Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation									
clorations	<del></del>							Depth Casing	Shoe		
		<del></del>	C C 4 5	TNG ANT	CEMENT	NG REC	OSD				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CLIVILIA	DEPTH SET			SACKS CEMENT		
HOCE SIZE											
	-										
. TEST DATA AND REQUES IL WELL (Test must be after :	ST FOR	ALLO	WABL	E	ha amed to :	or arread total	allowable for	this depth or be	for full 24 ho	urs.)	
IL WELL (Test must be after a late First New Oil Run To Tank	Date of T		me of 100	a ou area man	Producing I	Aethod (Flow	v, pump, gas li	ft, etc.)			
				Garian Par			Choke Size	Choke Size			
ength of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbls.			Water - Pols			Gas- MCF	Gas- MCF			
	<u></u>										
GAS WELL	V	- 17 m			Rhis, Cond	sa.sate/MD/C	F	Gravity of C	cedessate		
Actual Prod. Test - MCF/D	Laugth of Test							A-1-5			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shin-in)			Choka Siza	C1068 258			
VI. OPERATOR CERTIFIC	CATE	)F (C()	MPI II	ANCE.		OIL C	ONSER	IVATION	DIVIS	ON	
I hereby certify that the rules and regr Division have been complied with an	d that the is	formation	Bises w	iove		_		NOV O	5 1993		
is true and complete to the best of my	y knowledge	and belie	ď.		Da	te Appro	oved				
But & Ke	مرد	le	•		D.			ED BY JERRY			
Signature BILL R. KEATHLY			TORY	SPEC.	Ву		DISTRICT	1 SUPERVISO	אכ	4	
Printed Name		5-686			Tit	e					
10-29-93	91	5-686	-5424	ŧ	- 11						
Date			Telepho	No.	· []						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.