HO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		Į.	ı

THE OUT CONCEDUATION COMMISSION

Form C -104
Supersedes Old C-104 and C-1.
Cifective 1-1-65

-	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-1
-	FILE		AND	Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	5
	LAND OFFICE			
	TRANSPORTER OIL			
-	GAS			
. }	PROPATION OFFICE			
1.	Operator			
-	CONOCO INC.			
	Address			
	P. C. Box 460, Hobbs, N.M. Reason(s) for filing (Check proper box)	. 88240	Other (Please explain)	
	New Well	Change in Transporter of:		
1	Recompletion	Cil Dry Gas		Ì
	Change in Ownership	Casinghead Gas Condens	ate	
•	If change of ownership give name			
	and address of previous owner			
	DESCRIPTION OF WELL AND L	EASE		Lease No.
11.	Lease Name	Well No. Pool Name, increasing . o.		. 1010
	Warren Unit lab	5 68 Warren	7ubb O/ State, Federal &	
	Location		and /a (a () Feet From Th	. E
	Unit Letter;(old	O Feet From The Line	and (2 (2) Feet From Th	
	Line of Section 125 Town	aship 205 Range 3	8 E , NMPM,	Lea County
			_	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of Oil	A	E is NM	•
	Shell Pipeline Name of Authorized Transporter of Casi	inghead Gas X or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
	Warren Petro		Eunice, NM	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	4-30-80
	give location of tanks.	L 33 20 38	yes	7 30 01
	If this production is commingled with	h that from any other lease or pool, g	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6850	6798
	2-9-80	4-10-80	Top O!1/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6669	6778
	GL elev: 3551'			Depth Casing Shoe
	6664-677	3'		
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	(600 '	400
	12 1/4 11	9 5/8"	(2850'	1755/circ 185
	83/4"	27811	6778	
				i des allem
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil c pth or be for full 24 hours)	and must be equal to or exceed top allow
•	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Date First New Oil Run To Tanks	5-2-80	Pamo	
	4-17-80 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	14 hrs	60	u o	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	12
	Fluid: 25 661	15		
			Gravity = 36.0	
	GAS WELL Actual Pros. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Action 1		Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bluc-2-)	
			OIL CONSERVA	ATION COMMISSION
V	. CERTIFICATE OF COMPLIAN	CE	0.200	T 1000
		angulations of the Oil Conservation	APPROVED MAY	7,1001
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	oan a f	unyan
	above is true and complete to th	e best of my knowledge and belief.		
			TITLE	mish must # 1104
	\sim α	7/.	This form is to be filed in	compliance with RULE 1104. wable for a newly drilled or deependenied by a tabulation of the deviation
	Yune a	- 14cm	If this is a request for allowell, this form must be accomp	wable for a newly drilled of daspen- anied by a tabulation of the deviation ordance with RULE 111.
	// (314)	nature) tive Supervisor	well, this form must be accomplicated taken on the well in accompliants.	ust be illied out completely for allow
		(itle)		
	5-13-8		Fill out only Sections I.	II. III, and VI to Change of condition
		(ate)	Separate Forms C-104 mu	at be filed for each pool in multip
		- •	completed wells.	

LOCATION 660'FI	NL & 660'FEL, Secondary, SECTION, TO	tion 27,T20S,k WNSHIP AND	RANGE)	ity, New Mex	LC0
OPERATOR Cono	•			X-Pert Drill	ing Corporatio
THE UNDERSIGN	ED HEREBY CER	TIFIES THAT	HE IS AN	AUTHORIZE	D REPRESENTA
	RILLING CONTR				
AND THAT HE H	IAS CONDUCTED	DEVIATION T	ESTS AND (OBTAINED T	HE FOLLOWING
RESULTS:					
DEGREES	@ DEPTH	DEGREES &	DEPTH	DEGREES	& DEPTH
1/2	300	1	4160		
1/2	600	1	4460		
3/4	900	. 1	4750		
1/2	1201	3/4	5050		
1/2	1500	3/4	5350	·	
3/4	1600		5663		
3/4	1900	1	5803		
_1	2200	1	6095		
3/4	3100	1	6380		
3/4	3303	3/4	6590		
3/4	3600	1	6680	·	
	3838	1 1/4	6850		
	•			. •	
		BY:	X-PE	ERT DRILLI	NG CORPORAT
			N/	any I	lague-
			X	REPRE	SENTATIVE)
SUBSCRIBED A	ND SWORN TO E	BEFORE ME TH	IIS <u>3rd</u>	DAY OF	March
19 80					
- <u> </u>			Jannie	Cinderso	Jan Hall
		0	NOTA		
		Lea	CO	UNTY, New	Mexico
	ON EXPIRES:	2/25/84			