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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator CONOCO INC.
Address P. O. Box 460, Hobbs, N.M. 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Warren Unit Blinbry Well No. 68 Pool Name, including Formation Blinbry Oil & Gas Kind of Lease State, Federal or Fee Lease No. LC-031670B
Location Unit Letter A : 660 Feet From The N Line and 660 Feet From The E
Line of Section 2725 Township 20S Range 38E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Co. Eunice, NM
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Eunice, NM
If well produces oil or liquids, give location of tanks. Unit L Sec. 33 Twp. 20 Rge. 38 Is gas actually connected? Yes When 4-30-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded 2-9-80 Date Compl. Ready to Prod. 4-10-80 Total Depth 6850' P.B.T.D. 6798'
Elevations (DF, RKB, RT, GR, etc.) GL Elev: 3551' Name of Producing Formation Blinbry Top Oil/Gas Pay 6021' Tubing Depth 6272'
Perforations 6021' - 6272' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 1600' 400
8 3/4" 7" 6850 1755/circ 185
2 3/8" 6272 -

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>4-17-80</u>	Date of Test <u>5-2-80</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>60</u>	Casing Pressure <u>160</u>	Choke Size <u>open</u>
Actual Prod. During Test <u>Fluid - 81 bbl</u>	Oil - Bbls. <u>45</u>	Water - Bbls. <u>36</u>	Gas - MCF <u>38</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jane A. Huir
(Signature)
Administrative Supervisor
(Title)
5-13-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED John W. Dwyer, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

5-13-80 NMFCU-4 USGS-2 File-1

WELL NAME AND NUMBER: Warren Unit No. 68

LOCATION 660' FNL & 660' FEL, Section 27, T20S, R38E, Lea County, New Mexico
(UNIT, SECTION, TOWNSHIP AND RANGE)

OPERATOR Conoco Inc.

CONTRACTOR X-Pert Drilling Corporation

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TESTS AND OBTAINED THE FOLLOWING RESULTS:

DEGREES @ DEPTH

<u>1/2</u>	<u>300</u>
<u>1/2</u>	<u>600</u>
<u>3/4</u>	<u>900</u>
<u>1/2</u>	<u>1201</u>
<u>1/2</u>	<u>1500</u>
<u>3/4</u>	<u>1600</u>
<u>3/4</u>	<u>1900</u>
<u>1</u>	<u>2200</u>
<u>3/4</u>	<u>3100</u>
<u>3/4</u>	<u>3303</u>
<u>3/4</u>	<u>3600</u>
<u>1</u>	<u>3838</u>

DEGREES & DEPTH

<u>1</u>	<u>4160</u>
<u>1</u>	<u>4460</u>
<u>1</u>	<u>4750</u>
<u>3/4</u>	<u>5050</u>
<u>3/4</u>	<u>5350</u>
<u>1</u>	<u>5663</u>
<u>1</u>	<u>5803</u>
<u>1</u>	<u>6095</u>
<u>1</u>	<u>6380</u>
<u>3/4</u>	<u>6590</u>
<u>1</u>	<u>6680</u>
<u>1 1/4</u>	<u>6850</u>

DEGREES & DEPTH

BY:

X-PERT DRILLING CORPORATION

Larry Teague
(REPRESENTATIVE)

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF March,
19 80.

Jeanie Anderson
NOTARY PUBLIC

Lea

COUNTY, New Mexico

MY COMMISSION EXPIRES: 2/25/84