

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit No. 58
Blaineby/Tubb W.F.

9. API Well No.

3002526246

10. Field and Pool, or Exploratory Area

Warren Blaineby Oil & Gas
Tubb

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 West Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "I", 1980 FSL & 660 FEL
Sec. 26, T-20S, R-38E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon the Warren Unit No. 58 as indicated on the attached procedure.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Regulatory Analyst

Date 01-12-93

(This space for Federal or State official use)

Approved by [Signature]

Title REGIONAL ENGINEER

Date 1-19-93

Conditions of approval, if any:

WARREN UNIT NO. 58
PROCEDURE
11/23/92

Summary:

1. 150 sx cmt on top of CIBP and across Blinebry perms.
2. 25 sx cmt @ 5536' at top of Glorieta.
3. 25 sx cmt @ 4031' at top of Grayburg/San Andres.
4. 25 sx cmt @ 3686' at top of Queen/Penrose.
5. 25 sx cmt @ 2862' at top of Yates/Seven Rivers.
6. 25 sx cmt @ 1500' at casing shoe/salt section.
7. 35 sx cmt @ 150' to surface.

Location: 1980' FSL, 660' FEL, Sec 26, T-20S, R-38E, Lea Co., N.M.

Elevation: 3558' KB: 3569'

Completion: TUBB, BLINEBRY

TD: 6830' PBTD: 6790'

Perforations: 6028-6303', 6615-6762'

Notes:

1. Notify BLM prior to commencing any work.
2. Use Class "C" cement slurry mixed to 14.8 ppg.
3. 10 ppg salt gel mud with 25 pounds gel/BBL shall be placed in uncemented portions of the hole.
4. This procedure discussed with J. Hoover of the MIDLAND on 12/18/92.

PROCEDURE
PAGE 2

1. **Prepare well for P&A**
MIRU. Bleed well pressure down. Kill well with 10 ppg brine if necessary. ND wellhead. NU BOP. POOH w/ equipment.
2. **Tubb/Blinebry Plug**
RU. RIH to 6510' (cmt on top of CIBP') and tag bottom. Pull up 5'. Spot 150 sx balanced plug from 6510-5950'. WOC. Tag. PU. Circulate hole with 10 ppg salt gel mud w/ 25 pounds gel/BBL.
3. **Glorieta Plug**
PU. Spot 25 sx balanced plug @ 5536'. PU slowly.
4. **Grayburg/San Andres Plug**
PU. Spot 25 sx balanced plug @ 4031'. PU slowly.
5. **Queen/Penrose Plug**
PU. Spot 25 sx balanced plug @ 3686'. PU slowly.
6. **Yates/Seven Rivers Plug**
PU. Spot 25 sx balanced plug @ 2862'. PU slowly.
7. **Casing Shoe Plug**
PU. Spot 25 sx balanced plug @ 1500'. PU. WOC. Tag Plug.
8. **Surface Plug**
PU. Spot 35 sx cmt from 150' to surface. POOH.
9. **Surface Cap/Abandonment Marker/Paperwork**
Cut off all casing at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). Fill to surface with cement, sand, or gravel. Weld on 1/4" thick metal plate. Erect abandonment marker w/ at least 4" diameter, 10' long pipe. Embed the marker in cement w/ 4' above the ground. Marker must be capped and inscribed w/ the well name, location, and date of abandonment. Clean and restore location to its natural condition. Send a copy of the well servicing report to Bill Keathly in Midland.

Cement Detail

Type	Class "C"
Water Req	6.3 gal/sk
Mix Weight	14.8 ppg
Yield	1.32 cu. ft./sk

CURRENT WELLBORE DIAGRAM WARREN UNIT No. 58

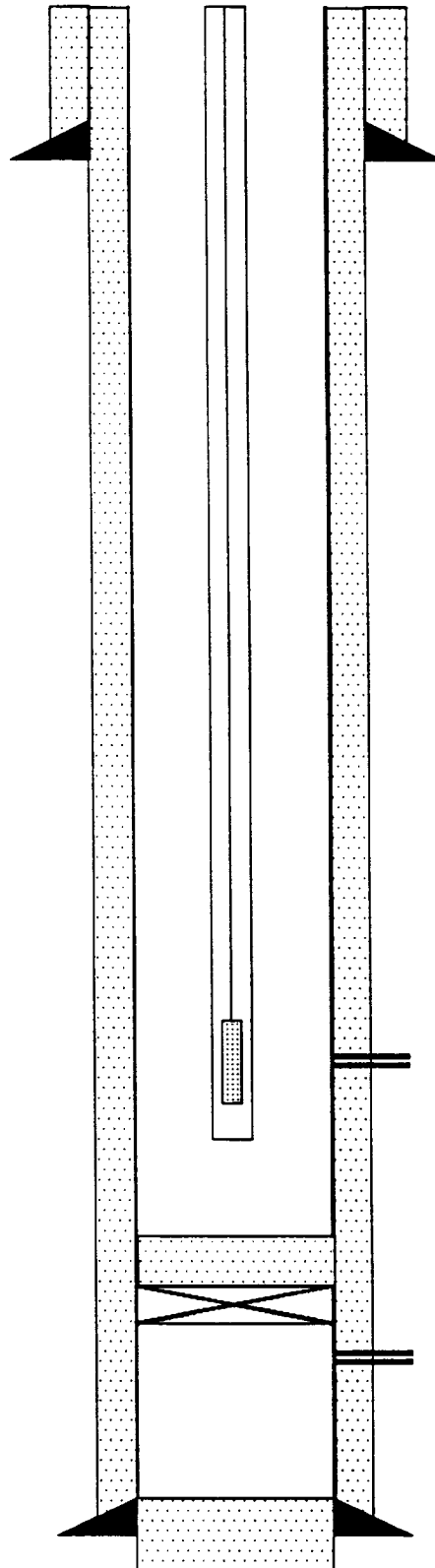
GLE: 3558'

KBE: 3569'

SURFACE CASING

9 5/8", 36#, K-55 @ 1552'

CIRC w/ 600 sx



BLINEBRY MKR PERFS

6028-6303'

CIBP @ 6540' w/ 6 sx

TUBB MKR PERFS

6615-6762'

PBTD: 6790'

TD: 6830'

PRODUCTION CASING

7", 23 & 26#, K-55 @ 6830'

CIRC w/ 1850 sx

BY: S.D. Listiak

DATE: 11-18-92

PROPOSEL WELLBORE DIAGRAM WARREN UNIT No. 58

GLE: 3558'
KBE: 3569'

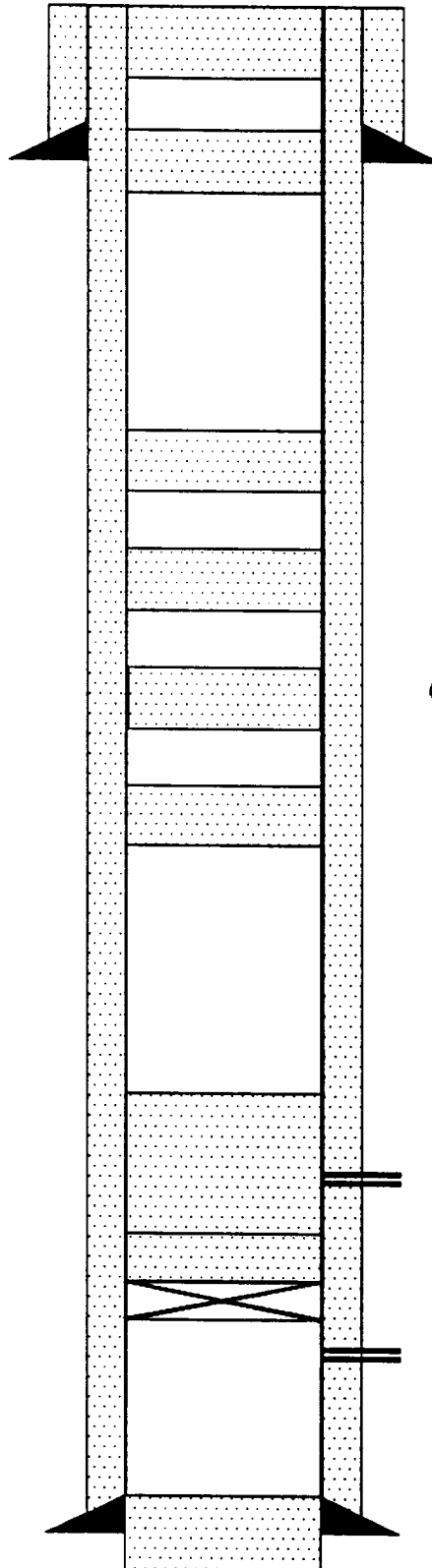
SURFACE CASING

9 5/8", 36#, K-55 @ 1552'
CIRC w/ 600 sx

FILL HOLE W/ 10 PPG MUD

PRODUCTION CASING

7", 23 & 26#, K-55 @ 6830'
CIRC w/ 1850 sx



SURFACE PLUG

35 SX @ 150'

CASING SHOE PLUG

25 SX @ 1500-1350'

YATES/SEVEN RIVERS

25 SX @ 2862'

QUEEN/PENROSE

25 SX @ 3686'

GRAYBURG/SAN ANDRES

25 SX @ 4031'

GLORIETA

25 SX @ 5536'

BLINEBRY PLUG

150 SX ON CIBP @ 6540'
TOC @ 5950'

CIBP @ 6540' w/ 6 sx

TUBB PERFS

6615-6762'

PBTD: 6790'

TD: 6830'

BY: S.D. Listiak

DATE: 11-18-92