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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Continental Oil Company
Address
P.O. Box 460, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Warren Unit 1 Well No. 58 Pool Name, Including Formation Blindery oil & gas Kind of Lease Lease No. 4C 663458
Location
Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East
Line of Section 26 Township 20-S Range 38-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Company Address (Give address to which approved copy of this form is to be sent)
Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Address (Give address to which approved copy of this form is to be sent)
Ennis, NM
If well produces oil or liquids, give location of tanks. Unit A Sec. 35 Twp. 20 Rge. 38 Is gas actually connected? Yes When 5-12-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 2-19-79 Date Compl. Ready to Prod. 4-9-79 Total Depth 6830 P.B.T.D. 6790
Elevations (DF, RKB, RT, GR, etc.) 3557.7 GR Name of Producing Formation Blindery Top Oil/Gas Pay 6028 Tubing Depth 6382
Perforations 6028, 31, 35, 48, 56, 65, 88, 93, 96, 6103, 19, 24, 32, 45, 54, 68, 74, 81, 86, 89, 94, 6200, 05, 13, 61, 64, 70, 82, 92, 6303 w/1 JSR Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 9 5/8 1552 600
8 3/4 7 6830 1850
2 3/8 6382

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 4-9-79 Date of Test 5-12-79 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Tubing Pressure - Casing Pressure - Choke Size -
Actual Prod. During Test Oil-Bbls. 20 Water-Bbls. 67 Gas-MCF 33

GAS WELL Gravity 37.4
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Bon D. Lee (Signature)
Administrative Supervisor (Title)
JUN 25 1979 (Date)
nmoc D(5), USGS(2), NMFL(4)
OIL CONSERVATION COMMISSION
APPROVED JUN 25 1979, 19
BY Orig. Signed By
Les Clements
TITLE Oil & Gas Insp.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.