Form 9-330					COF	Y TO	0. C		·			
(Rev. 5-68)		UN	h ED	STA	TES	SUB	MIT IN	DUPLIC	other in-		Form an Budget I	oprov ed. Bureau No. 42–R355,5,
	DEPAF					TERIC	R	strue	tions on se side)	5. LEASE DE	SIGNATI	ION AND SERIAL NO.
		GEOL	OGIC	AL SU	RVEY					LCO	-34	58
WELL CO	OMPLETION	N OR	RECO	MPI FT			AN		G *	6. IF INDIAN	, ALLOI	TTEE OR TRIBE NAME
TR. TYPE OF WE			GAS [<u> </u>							
b. TYPE OF CO		ELL X	WELL L	D	RY L	Other			5	7. UNIT AGRI	GEMENT	NAME
NEW WELL		EEP-	PLUG BACK		F.	Other	0	nME		S. FARM OR	LEASE	NAME
2. NAME OF OPER						- 121	RE	H A 1	-B-	WARRE		1.1.1 T
	CONTR	VELOTA	L OIL	<u>CC2</u> 177	SANY.	RE	• •	3 197	3	9. WELL NO.		
3. ADDRESS OF OF	PERATOR					Па	IIIN	1912	CURV	EY 58		
	F. Q. L.	Bornella Alexandre		3, 12		6 - 5 - 5 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6		GICAL	- SOLL	10. FIELD AN	D POOL	, OB WILDCAT
3. ADDRESS OF OF 4. LOCATION OF W At surface 16 At top prod. 1	980'FSL Q	nd 66			e with any	U.S.	BBS	NEW 1	VIL.	9. WELL NO. 10. FIELD AN BLINICO 11. SEC. T., OR AREA SEC.	с <u>і О</u> І в., м., о	and GBS
At top prod. i	nterval reported	below				``				SEC. T209	-	
At total depth	SAME									R 38	-	
	5 AME			14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
	-									LEA		NM
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DAT	E COMPL.	(Ready to) prod.)				RT, GR, ETC.)*	19. E	LEV. CASINGHEAD
2-19-7 20. TOTAL DEPTH, M		-4-70	TD. MD &	4-9-		TIPLE COMP		1 23. INT		ROTARY TOO		CABLE TOOLS
6830' KI					нож м.	ANY*	D .,		LED BY			CREDE TOOLO
24. PRODUCING INT		679 IS COMPLE	0 TIONTO	P, BOTTOM,	NAME (M)*			ALL	25.	WAS DIRECTIONAL
												SURVEY MADE
6028- 26. TYPE ELECTRIC	6303 BI	inder	4									YES
											27. WI	AS WELL CORED
GR CNL DLI	- FDC RXo	coliper		ING BECC)RD (Ren	ort all strin	as set	in 10ell)				NO
CASING SIZE	WEIGHT, LI	8./FT.	DEPTH S			E SIZE			TENTING	RECORD	}	AMOUNT PULLED
9 <i>5/8</i> ''	36#		552'		124		60) <u>-</u>				100 34
7"	23#	Q	6830' 1	(B	83⁄4"		_185	505x				1400×
······					-							
29.		LINER	RECORI)	1		<u> </u>	30.		TUBING RECO)RD	
SIZE	TOP (MD)	BOTTO	M (MD)	SACKS CI	EMENT*	SCREEN (MD)	SIZE		DEPTH SAT (M		PACKER SET (MD)
								278	••	6382'		6 550'
31. PERFORATION R	ECORD (Interval,	812e and 1	number)			32.				URE, CEMEN		
						DEPTH I	NTERVA	L (MD)	A M	OUNT AND KIN	D OF M	ATERIAL USED
· 6028 31	DE DE EL L		204 6	- 61 60	. 4					J	-1	acid, 9500 gals
45 54	, 35,48,54,6 ,68,74,81,8	6,89,94	6,6200,6	5,13,61,	64,70				10/20		ω_{2}	0/4 0 34, 15,000 *
	11/w 5050,	SPF										
33.* DATE FIRST PRODUC	CTION PPC	DECTION	ATTHON (Florening a		UCTION mping—si2				1		
		•	MEINOD (riowiny, y	us nji, pi	in ping	c unu i	ype oj pui	np)	shu	t-in)	(Producing or
4-9-79 DATE OF TEST	HOURS TESTE	лРС р сн	OKE SIZE		N. FOR	OILBBL	•	GAS-M	CF.	WATER-BBI		GAS-OIL RATIO
5-12-79	24			TEST	PERIOD	20		3-	z	67		1650
FLOW. TUBING PRESS	CASING PRESS		HOUR RAT	-010	BBL.		-мсг.		WATER-		OIL CR	AVITY-API (CORB.)
		-			20		33		6		·····	
	GAS (Sola, asca)	07]464, 00	<i>nica</i> , etc.	,						TEST WITNES		t
35. LIST OF ATTAC	HMENTS			·						W. D.CA	tes	
36. I hereby certif	y that the forego	oing and s	ttached I	nformation	is comp	lete and co	rrect a	s determin	ed from	all available r	ecords	
SIGNED	hu A. M.	MI	Tal		TLE AL	minist	rati	Ve Sur	MIENT		<u></u>	4-79
			7	Y	<u></u>	······································						
USGS 5 NMPU 4	*(S	ee Ins N u	ctions a	nd Space	es for A	dditional.	l Data	on Reve	erse Sid	e)		
FILE												

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agoncy or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Hems 22 and 24**: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval tem 29:

Tem ŝ Submit a separate completion report on this form for each laterval to be separately produced. "Nack* Urment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the comenting tool. (See Instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES; SHOW ALL INFORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPER, FLOWING 31:22 ł FORMATION 1 5. TOF .4 5 LOLLON $\hat{}$ CORED ENTERVALS; AND ALL DRILL-STEM 7 AND SHUT-IN PRESSURES, AND RECOVERIES DESCREPTION, CONTENTS, MIC. TESTS, INCLUDING 38 1030 Rustier 9 1. 10-スピートシア Ses . 14 22 30 52161 12 12 Same and NAME 7 N. S. X Ó م) د ا 5-17. GEOLOGIC MARKERS Ũ 426 6.0% 09 2220 с. С DEPTH 24 62 ð (.) TOP TRUNS RAT. DEPTH K. E. 61 1.0000

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WELL CO	MPLETION			AL SURVE		AND LO	G *	6. IF INDIAN	OG3 N, ALLO	3458 TTEE OR TR
1a. TYPE OF WEL			GAS WELL		Other			7. UNIT ACE	REEMEN	T NAME
b. TYPE OF COM	PLETION:							NMI		
NEW WELL	OVER L E:	N C	BACK	DIFF. RESVR.	Other			S. FARM OR		NAME
2. NAME OF OPERAT	CONTIN		Ot (9. WELL NO	REN	UNIT
3. ADDRESS OF OPEN		an Ne		and the second second	A			10. FIELD A	ND 2001	L. OR WILDC
4. LOCATION OF WEI	-	-			any State requir	ements)*				
At surface [9	80'FSL a	and 6	4'Ou	-er				OR AREA		
At top prod. int	erval reported b AME	below						SEC T20	. 24 25	0
At total depth	1- \ LC							R3		
-	AME			14. PERMIT N	io. 1	DATE ISSUED		12. COUNTY PARISH	on	13. STA
15. PATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	E COMPL. (Ready	to prod.) 1 10			LEA		LEV. CASIN
2-19-79	3-	4-79	4	1-0-70	18.	BELEVATIONS (C	1	RT, GR, ETC.)*	10	DUT. CADIN
20. TOTAL DEPTH, MD	a TVD 21. PL	LUG, BACH T.	D., MD &	TVD 22. IF M	LTIPLE COMPL., MANT ⁺	23. INT	ERVALS LLED BY	ROTARY TOO	ols	CABLE 1
6830' 24. PRODUCING INTER		6790			UAL	Dan		ALL		
6615 - 67 26. Type electric a	162 Tu ND OTHER LOGS	bb Oil							27. W	VES
26. TYPE ELECTRIC A GR CNL 28.	DLL FDC	RKa		NG RECORD (R					27. w	
26. TYPE ELECTRIC A <u>GR CN1</u> 28. CASINO SIZE	DLL FDC	./ F T. D	CASI EPTH SET	T (MD) I	IOLE SIZE		IENTING	RECORD		AS WELL CO
26. TYPE ELECTRIC A GR CNL 28.	DLL FDC		CASI DEPTH SET	т (MD) I 552'	101.E SIZE		IENTING	600	5×	AS WELL CO
26. TYPE ELECTRIC A <u>GR CN1</u> 28. CASINO SIZE	DLL FDC	./ F T. D	CASI DEPTH SET	T (MD) I	IOLE SIZE		IENTING		5×	AS WELL CO
26. TYPE ELECTRIC A <u>GR CN1</u> 28. CASINO SIZE	DLL FDC		CASI	т (MD) I 552'	101.E SIZE	CEN /	IENTING	600 1850>	5×	AS WELL CO
26. TYPE ELECTRIC A	DLL FDC	Rx 0 -/rr. 0 -/r. 23 [#]	CASI EFTH SE C	т (MD) I 552'	101.E SIZE 121/4 83/4	CEN / / / / / / /		600	S× ×	AS WELL CO
26. TYPE ELECTRIC A <u>GR CNL</u> 28. <u>CASINO SIZE</u> <u>95/8</u> -7' -29.	WEIGHT, LB	Rx. 2.7FT. D 3.6 # 2.3 [#] LINER R	CASI EFTH SE C	T (MD) 552' 630'	101.E SIZE 121/4 83/4	CEN / / / / / / /	IENTING	600 18505 TUBING REC	S× ×	AS WELL CO NO ANOUNT F PACKER SE
26. TYPE ELECTRIC A <u>GR CNL</u> 28. <u>CASINO SIZE</u> <u>95/8</u> -7' -29.	DLL FDC WEIGHT, LB	Rx. D 36 # 23 [#] LINER R BOTTOM	CASI EPTH SET Concernent Concerne	T (MD) 552' 630'	101.E SIZE 121/4 83/4	CEN		COO (8505) TUBING REC DEPTH BET (M (0770)	5× × ORD	AS WELL CO NO AMOUNT 1 PACKER SE & 5 50
26. TYPE ELECTRIC A <u>GR CN1</u> 28. <u>CASINO SIZE</u> <u>95/8</u> <u>7</u> 29. <u>81ZE</u>	DLL FDC WEIGHT, LB	Rx. D 36 # 23 [#] LINER R BOTTOM	CASI EPTH SET Concernent Concerne	T (MD) 552' 630'	101.E SIZE 121/4 83/4 SCREEN (MD	CEN 30. 30. 5126 2 2/8 ACID, SHOT	, FRAC	600 18505 TUBING RECO	5× v× ORD (D) T SQUI	AS WELL CO NO AMOUNT 1 PACKER SE (5550 EEZE, ETC.
26. TYPE ELECTRIC A <u>GR CN1</u> 28. <u>CASINO SIZE</u> <u>95/8</u> 29. <u>812E</u> <u>31. FERFORATION REC</u>	DLL FDC WEIGHT, LB WEIGHT, LB TOP (MD)	RX	CASI EPTH SET CORD (MD) (MD)	T (MD) T 552' 630'	101.E SIZE 12.1/4 8.3/4 SCREEN (MD 82. DEPTH INT) 6015 - 6760	CEN / / / / / / / / / / / / /	. FRAC	COO 10505 TUBING REC DEPTH SET (M 0770' TURE, CEMEN MOUNT AND KIN	ORD AD) T SQUI	AS WELL CO NO AMOUNT I PACKER SE & 550 EEZE, ETC. MATERIAL US
26. TYPE ELECTRIC A <u>GR CN1</u> 28. <u>CASINO SIZE</u> <u>95/8</u> 29. <u>812E</u> <u>31. FERFORATION REC</u>	ND OTHER LOGS	RX	CASI EPTH SET CORD (MD) (MD)	T (MD) 552' 630'	101.E SIZE 12.1/4 8.3/4 SCREEN (MD 82. DEPTH INT) 6015 - 6760	CEN / / / / / / / / / / / / /	. FRAC	COO (850) TUBING REC DEPTH SET (M 6770' TURE, CEMEN	ORD AD) T SQUI ND OF S E-Ne, E	AS WELL CO NO AMOUNT F PACKER SE (5550) EEZE, ETC. MATEBIAL US
26. TYPE ELECTRIC A <u>GR CN1</u> 28. <u>CASINO SIZE</u> <u>95/8</u> <u>7</u> 29. <u>81ZE</u> <u>31. FERFORATION REC</u> <u>6615,20,5</u> <u>w/15</u> 33.	ND OTHER LOGS	Rx	CASI EFTH SET (C RECORD (MD) (MD) (mber) 24, 55,	T (MD) 552' 630' BACKB CEMENT BACKB CEMENT PR	12/4 874	30. 30. 2 >/g ACID, SHOT. SERVAL (MD)	. FRAC	COO COO COO TUBING REC DEPTH SET (M COTTO' TURE, CEMEN MOUNT AND KIN QOIS 1570 (100)	ORD AD) T SQUI ND OF S E-Ne, E	AS WELL CO NO AMOUNT I PACKER SE & 550 EEZE, ETC. MATERIAL US
26. TYPE ELECTRIC A <u>GR CN11</u> 28. <u>CASINO SIZE</u> <u>95/8</u> <u>7</u> 29. <u>81ZE</u> <u>31. FERFORATION REC</u> <u>6615, 20, 5</u> <u>w/111</u>	ND OTHER LOGS	Rx	CASI EFTH SET (C RECORD (MD) (MD) (mber) 24, 55,	T (MD) 552' 630' BACKE CEMENT BACKE CEMENT ,42,48,57,67	12/4 874	30. 30. 2 >/g ACID, SHOT. SERVAL (MD)	. FRAC	600 (8505) TUBING REC DEPTH BET (M 6770' TURE, CEMEN MOUNT AND KIN 405 1576 HC COT 20/20 =	SX ORD (D) T SQUI ND OF S -Ne, = STATUE	AS WELL CO NO AMOUNT I PACKER SE © 550 EEZE, ETC. MATERIAL US M, 500 qul
26. TYPE ELECTRIC A <u>GR CN1</u> 28. <u>CASINO SIZE</u> <u>95/8</u> <u>7</u> 29. <u>81ZE</u> <u>31. FERFORATION REC</u> <u>6615,20,5</u> <u>w/15</u> 33.	ND OTHER LOGS	RX 23 ⁴ 23 ⁴ LINER R BOTTOM BIZE and NU 0,05,16,7 DUCTION ME MPG	CASI EFTH SET (C RECORD (MD) (MD) (mber) 24, 55,	T (MD) 552 ⁴ 630 ⁷ BACKB CEMENT ⁶ BACKB CEMENT ⁶ PR lowing, gas lift,	12.74 8.75 8.75 <	CEN / / / / / / / / / / / / /	. FRAC 	COO 18505 TUBING REC DEPTH SET (M 6770' TURE, CEMEN MOUNT AND KIN QOIS 159 HCC COT 20/20 = WELL Shu + 2m	BX URD (D) T SQUI ND OF S L-Ne, = STATUE (t-in) IP. Sh	AS WELL CO NO AMOUNT I PACKER SE & 550 EEZE, ETC. AATEBIAL US M, 500 qal S (Producing mqt-ivi
26. TYPE ELECTRIC A GR CALL 28. CASINO SIZE 95/8 29. 31. FERFORATION REC 6615,20,5 $w/11133.DATE FIRST PRODUCTI4-9-79DATE OF TEST$	ND OTHER LOGS DLL FDC WEIGHT, LB	RX 23 ⁴ 23 ⁴ LINER R BOTTOM BIZE and NU 0,05,16,7 DUCTION ME MPG	CASI EFTH SE ((MD) (MD) (MD) (mber) 24, 55, ETHOD (F	T (MD) 552' 630' BACKB CEMENT BACKB CEMENT PR	12/4 874	CEN 2 30. 812B 2 2/g ACID, SHOT. SERVAL (MD) 2 nd type of pun GASMC	. FRAC	COO (8505 TUBING REC DEPTH BET (M 0770' TURE, CEMEN MOUNT AND KIN QAIS 1570 HC COT 20/20 = WELL shu tcm WATERBBI	BX URD (D) T SQUI ND OF S L-Ne, = STATUE (t-in) IP. Sh	AS WELL CO NO AMOUNT I PACKER SE & 550 EEZE, ETC. AATEBIAL US M, 500 qal S (Producing mqt-ivi
26. TYPE ELECTRIC A $\begin{array}{c} GR CNL \\ 28. \\ \hline CASINO SIZE \\ 95/8 \\ \hline 7' \\ 29. \\ \hline 31. FERFORATION REC \\ 6615, 20, 5 \\ \hline 14 \\ \hline 33.^{\circ} \\ DATE FIRST PRODUCTI \\ 4-9-79 \\ \hline \end{array}$	IND OTHER LOGS	Rx 2,7FT. D 3,6 # 23 [#] LINER R BOTTOM BIZE and nu 0,05,16,7 DUCTION ME MPG CHOE CHE CALC	CASI EFTH SE (C C C C C C C C C C C C C C C C C C	T (MD) 552' 630' RACKE CEMENT RACKE CEMENT RACKE CEMENT PROD'N. FOR TEST PERIOD OIL—BBL.	12.74 8.75 8.75 <	CEN 2 30. 812E 2 2/8 ACID, SHOT ERVAL (MD) 2 nd type of pun GASM(NM	. FRAC . FRAC . A . FRAC . A . A . A . A . A . A . A . A	$\frac{600}{18505}$ TUBING RECU DEPTH BET (M 6770' TURE, CEMEN MOUNT AND KIN Qals 15% (total cot^{*} 20/20 = $\frac{1}{20}$ WELL shu tzm WATERBEI	SX ORD (D) T SQUI ND OF S L-Ne, = STATUS (t-in) P-SY L-	AS WELL CO AMOUNT I AMOUNT I PACKER SE (5550 EEZE, ETC. MATERIAL US 24,560 qal 3 (Producing NGT-IN MAS-OIL RAT
26. TYPE ELECTRIC A GR CALL 28. CASINO SIZE 95/8 29. 31. PERFORATION REC 6615,20,5 $w/11133.*DATE FIRST PRODUCTI4-9-79DATE OF TEST5-12-79FLOW. TUBING PRESS.$	ND OTHER LOGS DLL FDC WEIGHT, LB	Rx 23 [#] 23 [#] LINER R BOTTOM BOTTOM BIZE and nu P,05,16,7 DUCTION ME CHOE CHOE CHOE	CASI EFTH SET (C RECORD (MD) (MD) (mber) (MD) (mber) (C C C C C C C C C C C C C C C C C C C	T (MD) 552' 630' RACKE CEMENT RACKE CEMENT RACKE CEMENT PROD'N. FOR TEST PERIOD OIL—BBL.	12/4 874	CEN 2 30. 812B 2 >/g ACID, SHOT. ERVAL (MD) 2 nd type of pun GASMC NM CCF.	. FRAC	$\frac{600}{18505}$ TUBING RECU DEPTH BET (M 6770' TURE, CEMEN MOUNT AND KIN Qals 15% (total cot^{*} 20/20 = $\frac{1}{20}$ WELL shu tzm WATERBEI	SX ORD (D) T SQUI ND OF S L-Ne, = STATUS (t-in) P-SY L-	AS WELL CO AMOUNT I AMOUNT I PACKER SE (5550 EEZE, ETC. MATERIAL US 24,560 qal 3 (Producing NGT-IN MAS-OIL RAT
26. TYPE ELECTRIC A GR CNL 28. CASINO SIZE 95/8 29. 31. FERFORATION REC 6615, 20, 5 $w / 13$ 33. DATE FIRST PRODUCTI 4-9-79 DATE OF TEST 5-12-79 FLOW. TUBING PRESS. - 34. DISPOSITION OF G/	ND OTHER LOGS DLL FDC WEIGHT, LB	Rx 23 [#] 23 [#] LINER R BOTTOM BOTTOM BIZE and nu P,05,16,7 DUCTION ME CHOE CHOE CHOE	CASI EFTH SET (C RECORD (MD) (MD) (mber) (MD) (mber) (C C C C C C C C C C C C C C C C C C C	T (MD) 552' 630' RACKE CEMENT RACKE CEMENT RACKE CEMENT PROD'N. FOR TEST PERIOD OIL—BBL.	12/4 874	CEN 2 30. 812B 2 >/g ACID, SHOT. ERVAL (MD) 2 nd type of pun GASMC NM CCF.	. FRAC	COO ICOO ICOO TUBING RECO DEPTH BET (M COTTO TURE, CEMEN MOUNT AND KIN QAIS IS 70 (CO COT 20/20 = WELL COT 20/20 = WELL COT 20/20 = WELL COT 20/20 = COT 20/20	ORD (D) T SQUI T SQUI T SQUI T SQUI OF S C STATUE SSED BI	AS WELL CO AMOUNT E AMOUNT E PACKER SE (5550) EEZE, ETC. MATERIAL US 4,500, qal ECZE, CO (ATERIAL US 4,500, qal ECZE, CO (ATERIAL US) (Producing CAL-in EAS-OIL RAT
26. TYPE ELECTRIC A GR CALL 28. CASINO SIZE 95/8 29. 31. PERFORATION REC 6615,20,5 $w/11133.*DATE FIRST PRODUCTI4-9-79DATE OF TEST5-12-79FLOW. TUBING PRESS.$	ND OTHER LOGS DLL FDC WEIGHT, LB WEIGHT, LB TOP (MD) TOP	Rx 23 [#] 23 [#] LINER R BOTTOM BOTTOM BIZE and nu P,05,16,7 DUCTION ME CHOE CHOE CHOE	CASI EFTH SET (C RECORD (MD) (MD) (mber) (MD) (mber) (C C C C C C C C C C C C C C C C C C C	T (MD) 552' 630' RACKE CEMENT RACKE CEMENT RACKE CEMENT PROD'N. FOR TEST PERIOD OIL—BBL.	12/4 874	CEN 2 30. 812B 2 >/g ACID, SHOT. ERVAL (MD) 2 nd type of pun GASMC NM CCF.	. FRAC	600 18505 TUBING REC DEPTH BET (M 0770' TURE, CEMEN MOUNT AND KIN QAIS 1570 HCL 07 20/20 5 WATER-BEL -BRL.	ORD (D) T SQUI T SQUI T SQUI T SQUI OF S C STATUE SSED BI	AS WELL CO ANOUNT E ANOUNT E PACKER SE (5550 EEZE, ETC. AATERIAL US 4,500 qul B (Producing 04,500 qul B (Producing 04,500 qul B (Producing 04,500 qul

ind Spaces f on Reverse Side)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, purticularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

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Hem 29: "Nacks (concut?): Attached supplemental records for this well should show the details of any nultiple stage cementing and the location of the cementing tool.
Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION TOP BUTTOM DESCRIPTION, CONTENTS, ETC.	101	BUTTOM	DÉSCRIPTION, CONTÉNTS, ÉTC.		TOP
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