SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Conoco Inc. Address P.O. Box 460, Hobbs, 1 Location Unit N I. Has the New Mexico Oil Conservation Comsame zones within one mile of the subject of the su	20 mission heretofore well? YES X : Order No. MC-2. Upper Zone Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shorereof, quantities us yells on applicant's policant's lease. ple completion from application.* acceptable log with ple at the time applicant the size of the size o	Lease SEMU B1 Township 20 authorized the m NO 474 ; 0 wing all casing sed and top of coside door chokes lease, all offsee each offset ope	Intermediate Zone strings, including ement, perforated in s, and such other in t wells on offset le	diameters and sentervals, tubing sentervals, and the nationals may be eases, and the nationals may be eases.	Lower Zone Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter be pertinent. ames and addresses of that said offset operators
P.O. Box 460, Hobbs, 1 location Unit or Well N 1. Has the New Mexico Oil Conservation Comsame zones within one mile of the subject volume in same zones within one mile of the subject volume in stances. 3. The following facts are submitted: a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark Ylound in Setting depth, location and ty yes and setting depth, location of all word operators of all leases offsetting at c. Waivers consenting to such multiput have been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not available to the supplies the such such and available thereon.	20 mission heretofore well? YES X : Order No. MC-2. Upper Zone Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shorereof, quantities us yells on applicant's policant's lease. ple completion from application.* acceptable log with ple at the time applicant the size of the size o	Lease SEMU B1 Township 20 authorized the m NO 474 ; 0 wing all casing sed and top of coside door chokes lease, all offsee each offset ope	strings, including ment, perforated in twells on offset learntor, or in lieu the	diameters and sentervals, tubing sentervals, and the nationals may be eases, and the nationals may be eases.	38-E se same pools or in the rren Unit #50 Lower Zone Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diamete by be pertinent. ames and addresses of that said offset operators
P.O. Box 460, Hobbs, Mocation of Well No. 1. Has the New Mexico Oil Conservation Comsame zones within one mile of the subject volume is yes, identify one such instances. 2. If answer is yes, identify one such instances. 3. The following facts are submitted: a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark Y) yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all we operators of all leases offsetting as c. Waivers consenting to such multiple have been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not available to the such particular and a setting log of the well or other thereon. (If such log is not available to the such particular and a setting log of the well or other thereon. (If such log is not available to the such particular and setting log of the well or other thereon. (If such log is not available to the such particular and setting log of the well or other thereon. (If such log is not available to the such particular and setting log of the well or other thereon. (If such log is not available to the such particular and setting log of the well or other thereon.	20 mission heretofore well? YES X : Order No. MC-2. Upper Zone Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shorereof, quantities us yells on applicant's policant's lease. ple completion from application.* acceptable log with ple at the time applicant the size of the size o	SEMU B1 Township 20 authorized the m NO 474 ; 0 wing all casing sed and top of coside door chokes lease, all offsee each offset ope	Intermediate Strings, including ement, perforated in twells on offset learntor, or in lieu the	A Range of a well in these and Well No.: Was diameters and se ntervals, tubing seases, and the na ereof, evidence the	38-E se same pools or in the rren Unit #50 Lower Zone Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter be pertinent. ames and addresses of that said offset operators
or Well 1. Has the New Mexico Oil Conservation Comsame zones within one mile of the subject volume is yes, identify one such instances 3. The following facts are submitted: a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark Yleys) yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting as c. Waivers consenting to such multiple have been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not available to the subject of the subject of the thereon. (If such log is not available to the subject of the such log is not available to the subject of the subject of the thereon. (If such log is not available to the subject of the subject of the thereon. (If such log is not available to the subject of the thereon.)	20 mission heretofore well? YES X : Order No. MC-2. Upper Zone Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shorereof, quantities us yells on applicant's policant's lease. ple completion from application.* acceptable log with ple at the time applicant the size of the size o	authorized the management of the search offset ope	Intermediate Strings, including ement, perforated in twells on offset learntor, or in lieu the	Range of a well in these and well No.: Was diameters and se attervals, tubing seases, and the natereof, evidence the	38-E se same pools or in the rren Unit #50 Lower Zone Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter be pertinent. ames and addresses of that said offset operators
1. Has the New Mexico Oil Conservation Comsame zones within one mile of the subject volume 2. If answer is yes, identify one such instance: a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark Y) yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting as c. Waivers consenting to such multiple have been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not available to the such log is not available to the such such as the such log is not available to the such such as the su	Upper Zone Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shortereof, quantities us repe of packers and evels on applicant's lease. The completion from application.* acceptable log with the applie at the time application.	authorized the notice of the n	Intermediate Zone strings, including ement, perforated in twells on offset learntor, or in lieu the	diameters and sentervals, tubing sentervals, and the nationals may be eases, and the nationals	Lower Zone Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter be pertinent. ames and addresses of that said offset operators
3. The following facts are submitted: a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark Y) yes a. Diagrammatic Sketch of the Multipand for turbolizers and location than desetting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting as c. Waivers consenting to such multiphave been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not available.)	Upper Zone Upper Zone Blinebry 5786' & 6061' Oil Flowing ES or NO) ple Completion, shore recof, quantities us yells on applicant's policant's lease. The completion from application.* acceptable log with the applie at the time application.	owing all casing sed and top of ceside door chokes lease, all offsee each offset ope	Intermediate Zone strings, including ement, perforated in twells on offset learntor, or in lieu the	diameters and sentervals, tubing sufformation as may eases, and the natereof, evidence the	Lower Zone Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter be pertinent. ames and addresses of that said offset operators
3. The following facts are submitted: a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark Y) yes a. Diagrammatic Sketch of the Multipand for turbolizers and location than setting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting as c. Waivers consenting to such multiphave been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not availab	Upper Zone Upper Zone Blinebry 5786' & 6061' Oil Flowing ES or NO) ple Completion, shore recof, quantities us yells on applicant's policant's lease. The completion from application.* acceptable log with the applie at the time application.	owing all casing sed and top of coside door chokes lease, all offsee each offset ope	Intermediate Zone strings, including ement, perforated in s, and such other in t wells on offset le	diameters and sentervals, tubing sufformation as may eases, and the natereof, evidence the	Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter be pertinent. ames and addresses of that said offset operators
2. If answer is yes, identify one such instance: a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark Y) yes a. Diagrammatic Sketch of the Multipund for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting and complete of the set of the s	Upper Zone Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shortereof, quantities us upe of packers and evels on applicant's pplicant's lease. The completion from application.* acceptable log with the applies at the time applicant and the time applies.	owing all casing sed and top of coside door chokes lease, all offsee each offset ope	Intermediate Zone strings, including ement, perforated in s, and such other in t wells on offset le	diameters and sentervals, tubing sometion as may eases, and the natereof, evidence the	Lower Zone Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter by be pertinent. ames and addresses of that said offset operators
a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark YI YES a. Diagrammatic Sketch of the Multip and /or turbolizers and location the and setting depth, location and ty YES b. Plat showing the location of all we operators of all leases offsetting as c. Waivers consenting to such multip have been furnished copies of the YES d. Electrical log of the well or other thereon. (If such log is not available	Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shorereof, quantities us repe of packers and evells on applicant's pplicant's lease. The completion from application.* acceptable log with the stime application at the time application.	owing all casing sed and top of coside door chokes lease, all offse each offset ope	Intermediate Zone strings, including ement, perforated in s, and such other in t wells on offset le	diameters and sentervals, tubing sometion as may eases, and the natereof, evidence the	Lower Zone Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter by be pertinent. ames and addresses of that said offset operators
a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark YI YES a. Diagrammatic Sketch of the Multipand for turbolizers and location than desetting depth, location and ty YES b. Plat showing the location of all woperators of all leases offsetting appearators of all leases offsetting appearators of all leases offsetting appearators of all leases of the yes d. Electrical log of the well or other thereon. (If such log is not available.)	Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shorereof, quantities us repe of packers and evells on applicant's pplicant's lease. The completion from application.* acceptable log with the stime application at the time application.	owing all casing sed and top of coside door chokes lease, all offse each offset ope	strings, including ement, perforated in a, and such other in t wells on offset le	ntervals, tubing someone as may eases, and the na	Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter by be pertinent. ames and addresses of that said offset operators
a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark YI YES a. Diagrammatic Sketch of the Multipand for turbolizers and location than desetting depth, location and ty YES b. Plat showing the location of all woperators of all leases offsetting appearators of all leases offsetting appearators of all leases offsetting appearators of all leases of the yes d. Electrical log of the well or other thereon. (If such log is not available.)	Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shore recof, quantities us repe of packers and evells on applicant's pplicant's lease. The completion from application.* acceptable log with the stime application at the time application.	owing all casing sed and top of coside door chokes lease, all offse each offset ope	strings, including ement, perforated in a, and such other in t wells on offset le	ntervals, tubing someone as may eases, and the na	Tubb 6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter by be pertinent. ames and addresses of that said offset operators
b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark YI yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all we operators of all leases offsetting and complete the following the well or other thereon. (If such log is not available thereon.)	Blinebry 5786' & 6061 Oil Flowing ES or NO) ple Completion, shore recof, quantities us repe of packers and evells on applicant's pplicant's lease. The completion from application.* acceptable log with the stime application at the time application.	owing all casing sed and top of co side door chokes lease, all offse each offset ope	strings, including ement, perforated in s, and such other in t wells on offset le rator, or in lieu the	ntervals, tubing someone as may eases, and the na	Tubb 6261' & 6679' 011 Flowing etting depths, centralizer strings, including diameter by be pertinent. ames and addresses of that said offset operators
b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark YI yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all we operators of all leases offsetting and complete the following the well or other thereon. (If such log is not available to the section of the section of the section of the such log is not available to the section of	Oil Flowing ES of NO) ple Completion, shore energy and it is used to be precised and it is performed by the state of the property of the pro	owing all casing sed and top of co side door chokes lease, all offse each offset ope	ement, perforated in s, and such other in t wells on offset le rator, or in lieu the	ntervals, tubing someone as may eases, and the na	6261' & 6679' Oil Flowing etting depths, centralizer strings, including diameter by be pertinent. ames and addresses of that said offset operators
Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark YI yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting and complete consenting to such multiple have been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not available.)	Oil Flowing ES or NO) ple Completion, short reception of packers and street of packers	owing all casing sed and top of co side door chokes lease, all offse each offset ope	ement, perforated in s, and such other in t wells on offset le rator, or in lieu the	ntervals, tubing someone as may eases, and the na	6261' & 6679' Oil Flowing etting depths, centralizer, strings, including diameter by be pertinent. ames and addresses of that said offset operators
(Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark Y) yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting and compensations of all leases offsetting and compensations of all leases offsetting and compensations of the well or other thereon. (If such log is not available	Oil Flowing ES or NO) ple Completion, short reception of packers and street of packers	owing all casing sed and top of co side door chokes lease, all offse each offset ope	ement, perforated in s, and such other in t wells on offset le rator, or in lieu the	ntervals, tubing someone as may eases, and the na	Oil Flowing etting depths, centralizer strings, including diameter be pertinent. ames and addresses of that said offset operators
c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark YI) yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting and compensations of all leases of setting and compensations of the set of the	Flowing ES or NO) ple Completion, short reconstruction applicant's period from the properties of properties of the prop	sed and top of co side door chokes lease, all offse each offset ope	ement, perforated in s, and such other in t wells on offset le rator, or in lieu the	ntervals, tubing someone as may eases, and the na	Oil Flowing etting depths, centralizer strings, including diameter be pertinent. ames and addresses of that said offset operators
d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark Y) yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all we operators of all leases offsetting as c. Waivers consenting to such multiple have been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not available.)	Flowing ES or NO) ple Completion, short reconstruction applicant's period from the properties of properties of the prop	sed and top of co side door chokes lease, all offse each offset ope	ement, perforated in s, and such other in t wells on offset le rator, or in lieu the	ntervals, tubing someone as may eases, and the na	Flowing etting depths, centralizer strings, including diamete y be pertinent. ames and addresses of hat said offset operators
(Flowing or Artificial Lift) 4. The following are attached. (Please mark Y) yes a. Diagrammatic Sketch of the Multiple and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all words operators of all leases offsetting and compensation of all leases offsetting and compensations of all leases of setting and compensations of the well or other thereon. (If such log is not available.)	ple Completion, shortereof, quantities us upe of packers and swells on applicant's pplicant's lease, ple completion from application.*	sed and top of co side door chokes lease, all offse each offset ope	ement, perforated in s, and such other in t wells on offset le rator, or in lieu the	ntervals, tubing someone as may eases, and the na	etting depths, centralizer strings, including diameter by be pertinent. The ames and addresses of the batteries and addresses of the batteries and self-set operators.
yes a. Diagrammatic Sketch of the Multipand /or turbolizers and location than detting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting ap c. Waivers consenting to such multiphave been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not available	ple Completion, shortereof, quantities us upe of packers and swells on applicant's pplicant's lease, ple completion from application.*	sed and top of co side door chokes lease, all offse each offset ope	ement, perforated in s, and such other in t wells on offset le rator, or in lieu the	ntervals, tubing someone as may eases, and the na	etting depths, centralizer strings, including diameter by be pertinent. The ames and addresses of the batteries and addresses of the batteries and self-set operators.
yes a. Diagrammatic Sketch of the Multip and for turbolizers and location the and setting depth, location and ty yes b. Plat showing the location of all woperators of all leases offsetting as c. Waivers consenting to such multip have been furnished copies of the yes d. Electrical log of the well or other thereon. (If such log is not available.)	ple Completion, sho nereof, quantities us upe of packers and sevells on applicant's pplicant's lease. ple completion from application.* acceptable log with	sed and top of co side door chokes lease, all offse each offset ope	ement, perforated in s, and such other in t wells on offset le rator, or in lieu the	ntervals, tubing someone as may eases, and the na	strings, including diameter by be pertinent. ames and addresses of hat said offset operators
*Conoco is offset operator	h this well is locat	Cation is filed	it chall he cubmies.		s of perforation indicated y Rule 112-A.)
NMOCD - Santa Fe (2) NMOCD - Were all operators listed in Item 5 above notified in July 23, 197	ied and furnished a	ile copy of this ap	olication? YES X	NO If	answer is yes, give date
CERTIFICATE: I, the undersigned, state that	tlam the ASSI	ad bu ania	, , ,		
der my supervision and direction and that the fa	ctast ran: authorize	are true, correct	any to make this re and complete to the	e best of my kno	is report was prepared owledge.
Should waivers from all offset operators no Commission will hold the application for a after said twenty-day period, no protest no DTE: If the proposed multiple completion will not the producing zones, then separate applic	or request for bassis	oplication for ad 20) days from da	ministrative approv	al, the New Mexice Commission's S	Santa Fe office. If,