SANTA FE) N		CONSERVATION COMMISSIC.	Form C-104 Supersedes Old C-104 and C-1
FILE		NEGOEST	AND	Effective 1-1-65
u.s.g.s.		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
IRANSPORTER	OIL GAS			
OPERATOR	GAS	-		
I. PRORATION OFF	ICE	-		
Operator Contine Address	ntal C	Cil Company		
P.O. Box Reason(s) for filing (460 H	600 NM 88240	: Ĉiner (Please explain)	
New Well	区	Change in Transporter of:	Request for tost	injailonable
Recompletion		Oil Dry Go	os = 011250 barre	is Storthe
Change in Ownership		Casinghead Gas Conde	insate month of	June 1979
If change of owners and address of prev			7	
II. DESCRIPTION OF	F WELL AND	LEASE Well No. Fool hame, including F	Permation Kind of Lease	: Lease No.
SEMUBL Location	inebby	104 Blinebry	State, Federal	o: Fee LC031670 b
Unit Letter		Feet From The 2	ne and 1650 Feet From Th	.e_ <i>W</i>
Line of Section	<u>2</u> 0 то	wnship ZOS Hange	38E , NMPM, Le	County
II. DESIGNATION OF Name of Authorized		TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to specific
Permian	Coro	ration	Midland Texas	
Name of Authorized	Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗌	Address Give address to which approve	d copy of this form is to be sent;
Warren	Petrol	wn	Monument, WM	
If well produces oil of give location of tanks		Unit Sec. Twp. Hge.	Is gas actually connected? When	
	- 		No	
If this production is [V. COMPLETION DA		ith that from any other lease or pool,	give commingling order number:	
Designate Typ		Off We'l Gas Well	New Well Workover Deepen	Flug Back - Same Hesh , Istii, Resh
	Completi		1	
Date Spudded		Date Compl. Ready to Prod.	Total Nepth	P.B.T.D.
Elevations (DF, RKB	, RT, GR. etc.,	Name of Producing Formation	! Top Cil/Gas Pay	Tuking Depth
Perforations				Depth Casing Snoe
		TURING CASING AND	D CEMENTING RECORD	
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			:	
V. TEST DATA AND	PEOUEST E	OP ALLOWARIE (Tanana	<u> </u>	
OIL WELL		able for this de	fter recovery of total volume of load oil an epth or be for full 24 hours)	d must be equal to or exceed top allow
Date First New Off R	un To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.;
Length of Test		Tubing Pressure	Casing Pressure	0.000
		. applie Ligaboro	Cdaing Pleasure	Cheke Size
Actual Prod. During	Test	Oil-Bhia.	Water - Bols.	Gas - MCF
GAS WELL. Actual Prod. Test-M	no Film	Length of Test	Phile Condition Artist	
notadi Fiod. 1 est. M	J. / J	Length C. 100t	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pito	i, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE O	F COMPLIAN	CE	OIL CONSERVAT	TON COMMISSION
			.4	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED Original	, 19
		best of my knowledge and belief.	BYi	on
			TITLE Dist 1, Su	.pr
/ /	0		This form is to be filed in co	maliance with and a second
Sin A.C.	e			mphiance with RULE 1104. Die for a newly drilled or deepene
11	/Sign	ature) 20 em 150 m	well, this form must be accompanied tests taken on the well in accords	ed by a tabulation of the deviatic:
Harninistro	<u>11112 36</u>	pervise it		be filled out completely for allow

NMOCD(3) USGS(2) NMFU(4) FILE

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.