Form 9-331

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Form A	pproved		
Budget	Bureau	No.	42-R142

Dec. 1973	Budget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	LC 031670 b		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas 🖂	JENNY Blinely		
well well other	9. WELL NO.		
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	Blindlery July		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
helow)	Luc. 20 J205 R38E		
AT SURFACE: 1980 FIN & 1650 JULL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFI NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
PEOLIFICE FOR APPROVAL TO CURRENT PERCENT OF	3541.4'OR		
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO THE PORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO THE PORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO THE PORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO THE PORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO THE PORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO THE PORT OF: SUBSEQUENT REPORT OF: SUB	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent of the starting and starting and starting and starting of the starting and sta	lirectionally drilled, give subsurface locations and nt to this work.)*		
R.U. csirs , Rancsg as follows:			
168 jts, 7°, 26 w FC@ 6976', DV tool @ 3990'	*		
crita 1st stage as follows:			
Pmp. 250 sx Clase C + addit.			
tail in w/ 1030 ex open DV tool (circ).	MAY 1 7 1979		
circ to sart.	U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct signed to a full field title Amin Supr	DATE 5-15-79 RECORD		
(This space for Federal or State off			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE MAY 17 1979		
U.S.65 5	GICAL SURVE		
Groupe 4 July	U. S. GEOLOGICAL SURVEY		

*See Instructions on Reverse Side