

COPY TO 3-3-3

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460 Alamogordo, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' 95L - 1650' 9W2

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3541.4' GR

22. APPROX. DATE WORK WILL START*

June 20, 1979

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3 #	1600'	600 AC
8 3/4"	7"	23 # + 26 #	6900'	1425 AC

It is proposed to drill a straight hole to a TD of 6900'
and complete as a dual oil well in the Blunely + Tubbs zones.
See Attachment for 10 point well plan
See attached for 13 point Surface Use Plan

RECEIVED

FEB 23 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

Wm. A. Butterfield

TITLE

Administrative Supervisor

DATE Feb 20 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS 5

nm34 4

LPS min

file

VMS

TITLE

APPROVED
AS AMENDED

MAR 7 1979

ACTING DISTRICT ENGINEER

*See Instructions On Reverse Side

ATTACHMENT TO FORM 9-331 C
APPLICATION FOR PERMIT TO DRILL

Continental Oil Company
SEMU Warren No. 103 & SEMU Burger B. Nos. 104 & 108
T-20S, R-38E
Lea County, New Mexico

1. The geologic name of the surface formation is Quaternary Sand.
2. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan.
3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations to be encountered are shown on attached Proposed Well Plan.
4. The proposed casing program is as follows:

0' - 1600'	9 5/8", 32.3#, H-40, ST&C
0' - 5800'	7", 23#, K-55, ST&C
5800' - 6900'	7", 26#, K-55, ST&C
5. A drawing of an API Series 900 Blowout Preventer Specification is attached. Pipe rams and blinds will be checked to 1,000 PSI for 30 minutes when BOP is installed. BOP will be checked when casing string is set and operated daily for checks.
6. The proposed mud program is as follows:

0' - 1600'	8.5 - 9.0 ppg	spud mud
1600' - 6900'	9.0 - 10.0 pg	saltwater gel
7. The auxiliary equipment to be used is:
 - (1) Kelly cocks
 - (2) Floats at the bit
8. It is proposed to run GR CAL CNL FCD PDC logs at selected intervals, as shown on the attached Proposed well Plan.
9. No abnormal pressures or temperatures are expected to be encountered in this well.
10. The anticipated starting date for the first well is June 1, 1979, with a duration of approximately 21 days for each well.

PEB:rsy

PROPOSED SELL PLAN OUTLINE

WELL NAME: SEMU BURGER B NO. 104

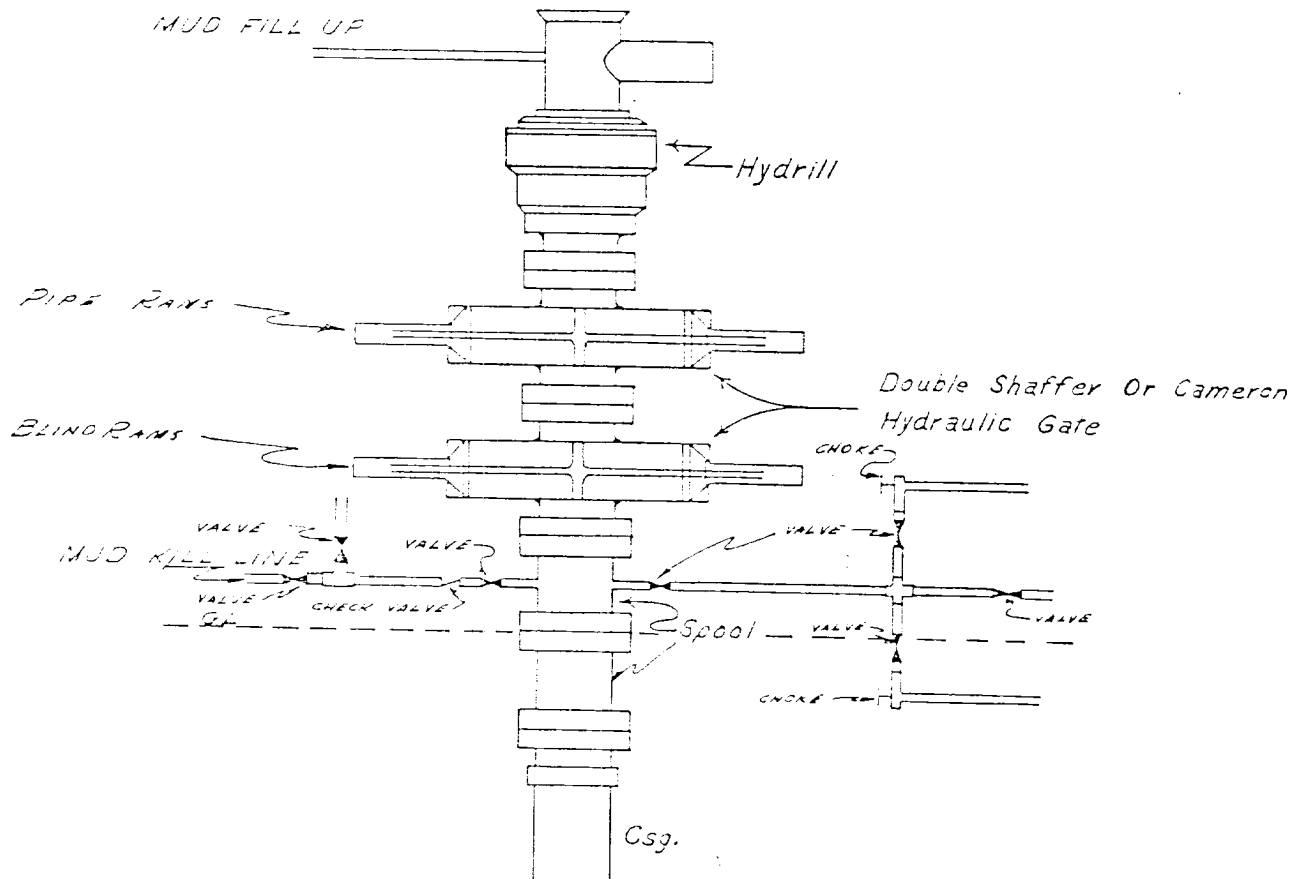
COUNTY: Lea

LOCATION: 1720' FSL & -1650' FWL
Sec. 20, T-20S, R-38E

STATE: New Mexico

[illegible]

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications



NOTE:

API SERIES 900

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE,
HYDRILL MAY OR MAY NOT BE USED.

District Engineer
U. S. Geological Survey

Gentlemen:

Re: SEMU BURGER B No.s 104 and 108

This refers to the Form 9-331C, Application to Drill, Deepen or Plugback accompanying this letter. The undersigned hereby states that he has personally contacted EARL KORNESAY, the owner of the surface land where the proposed work is to be conducted and advised him of the proposed work, the construction site and pertinent roads included in the project. It is further stated that, upon being fully advised of the extent of the work and the effect upon the surface, said owner has consented to the said work and that agreement as to the compensation for damages to the surface estate has been reached.

It has been agreed, subject to change at that time, that upon abandonment of operations the roads shall be (ripped or ~~left intact~~) and the pad shall be (ripped or ~~left intact~~).

x 

STATE OF NEW MEXICO
COUNTY OF LEA

Subscribed and sworn to before me this 21st day of February, 1979


Notary Public

My commission expires 2-20-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supervisor's Office
Effective 1-1-79

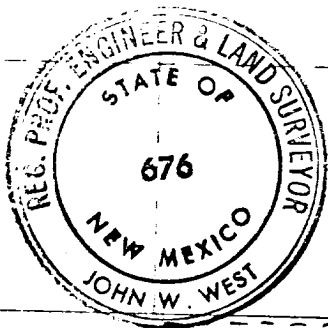
All distances must be from the outer boundaries of the Section

Operator Continental Oil Co.		Lease S.T.N.C. Burger "B"		Section 104	
Quarter K	Section 10	Township 12 South	Range 13 East	County Lea	
Section Number 1010					
Distance from the 1010		feet from the South		feet from the West	
Producing Formation Blindley + Jane		Producing Formation Blindley + Jane		Dedicated Acreage 4/0	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Walter A. Butterfield
Position
Administrative Supervisor
Company
Continental Oil Co
Date
Feb. 20, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 11, 1979
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **John W. West**

Continental Oil Company
Surface Use Plan For 10 Wells in T-20S, R-38E
Lea County, New Mexico

The plan is to accompany "Application for Permit to Drill" the subject wells. The following is a discussion of pertinent information concerning possible effect which the proposed drilling of the wells may have on the environment of the wells and road sites and surrounding acreage. A copy will be posted on the derrick floors so that all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads

A. The proposed well sites are as follows:

- Warren Unit No. 71 - 1980' FSL and 660' FWL, Section 25
- Warren Unit No. 72 - 1980' FSL and 1980' FWL, Section 25
- Warren Unit No. 73 - 1980' FSL and 1980' FWL, Section 25
- Warren Unit No. 74 - 660' FSL and 1980' FWL, Section 25
- SEMU Warren No. 103 - 1980' FSL and 330' FWL, Section 29
- SEMU Burger B No. 104 - 1980' FSL and 1650' FWL, Section 20
- SEMU Permian No. 105 - 1320' FSL and 1320' FWL, Section 19
- SEMU Permian No. 106 - 2640' FSL and 1320' FWL, Section 19
- SEMU Permian No. 107 - 2640' FSL and 2640' FWL, Section 19
- SEMU Burger B No. 108 - 1980' FSL and 330' FWL, Section 20

3. Exhibit "A" is a portion of a New Mexico road map showing existing black top roads. Directions to the area are as follows: From Stanolind Road south of Hobbs, travel south on Highway 18 for approximately 9.5 miles to Conoco's Warren Unit. The Warren Unit wells are located on the east side of the highway. Access is obtained by driving on the lease road opposite Conoco's red, white, and blue pumping units. The remaining wells are accessed via the lease road opened by Conoco's red, white and blue cattleguard. Refer to attached Exhibit "B" for lease road directions.

C. Access roads are shown on Exhibits "B" and "C".

D. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

A. Width and Length: New roads required will be 16' wide and varying in length as shown on Exhibit "C". The new roads are labeled and coded on Exhibits "B" and "C".

B. Turnouts: None

C. Drainage Design: New roads will have a drop of 6" from center line on each side.

D. Culverts, Cuts and Fills: No culverts, major cuts or fills are required.

E. Surfacing Material: Six inches of caliche, bladed, watered, and compacted.

F. Gates, Cattleguards, Fences: None required.

G. The proposed roads are staked.

3. Location of Existing Wells

See Exhibit "C"

4. Location of Existing and/or Proposed Facilities

A. Tank Batteries: Existing batteries are spotted on Exhibit "C".

B. Producing Facilities: No new producing facilities are required.

C. Oil Gathering Lines: Flowlines will lay on the surface alongside the roads.

D. Other Lines: Electrical power lines will be constructed on 330' spans as shown on Exhibit "E". The construction and equipment specifications are included.

E. Rehabilitation: Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location. Rehabilitation of the surface is planned to be completed within 45 days from commencement.

5. Water Supply

Water for the Warren Unit Wells will be hauled from Eunice, N. M. The remaining wells will be supplied from the Eumont Hardy Water System.

6. Source of Construction Materials

Caliche will be hauled over existing roads from an existing pit in Section 15, T-20S, R-38E. See Exhibit "C".

7. Methods for Handling Waste Disposal

Waste Disposal: Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned, or buried with a minimum cover of 24" of dirt. See Exhibit "D" for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to the survey for appropriate approval.

8. Ancillary Facilities

None

9. Well Site Layout

Exhibit "D" shows the relative location and dimensions of the well pad, mud pit, reserve pit, etc. The reserve pit will be lined with plastic. The pad and pits are staked.

10. Plans for Restoration of Surface

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

11. Other Information

A. Terrain: Rolling sand hills

B. Soil: Sandy

C. Vegetation: Shinnery, sparse

D. Surface Use: Grazing

E. Ponds and Streams: None within one mile.

F. Water Wells: See Exhibit "C"

G. Residences and Building: None

H. Arroyos, Canyons, Etc.: None

I. Well Sign: Sign identifying and locating wells will be maintained at drill sites with the spudding of the wells.

J. Open Pits: All pits containing mud or other liquids will be fenced.

K. Archaeological Resources: None observed.

12. Operator's Representative

Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

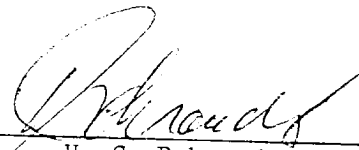
Production and Drilling
W. D. Cates or H. C. Pokrandt
1001 North Turner
Hobbs, New Mexico 88240
Phone: 393-4141

13. Certification

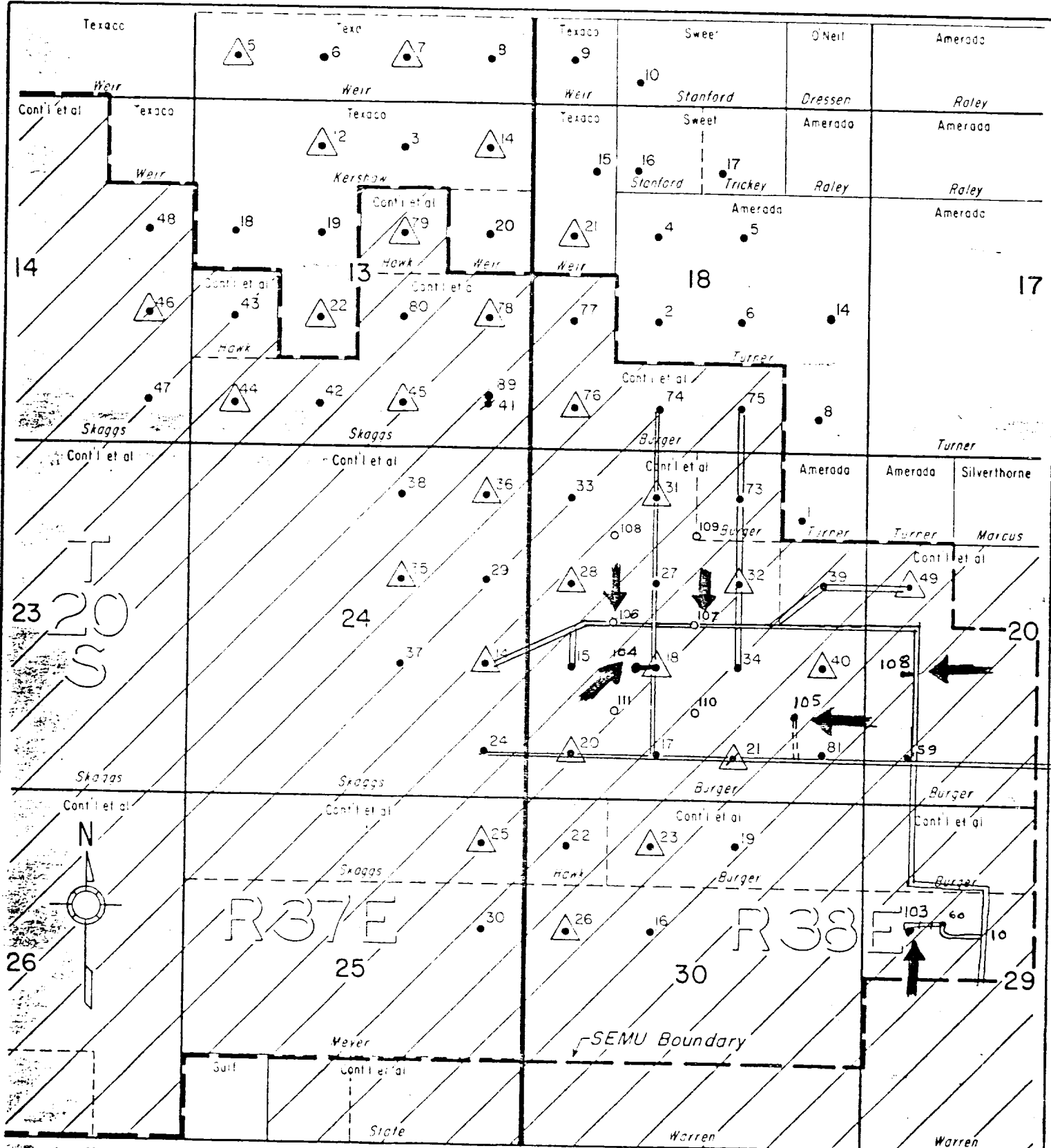
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill sites and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

2/13/79

DATE



H. C. Pokrandt
Production Superintendent

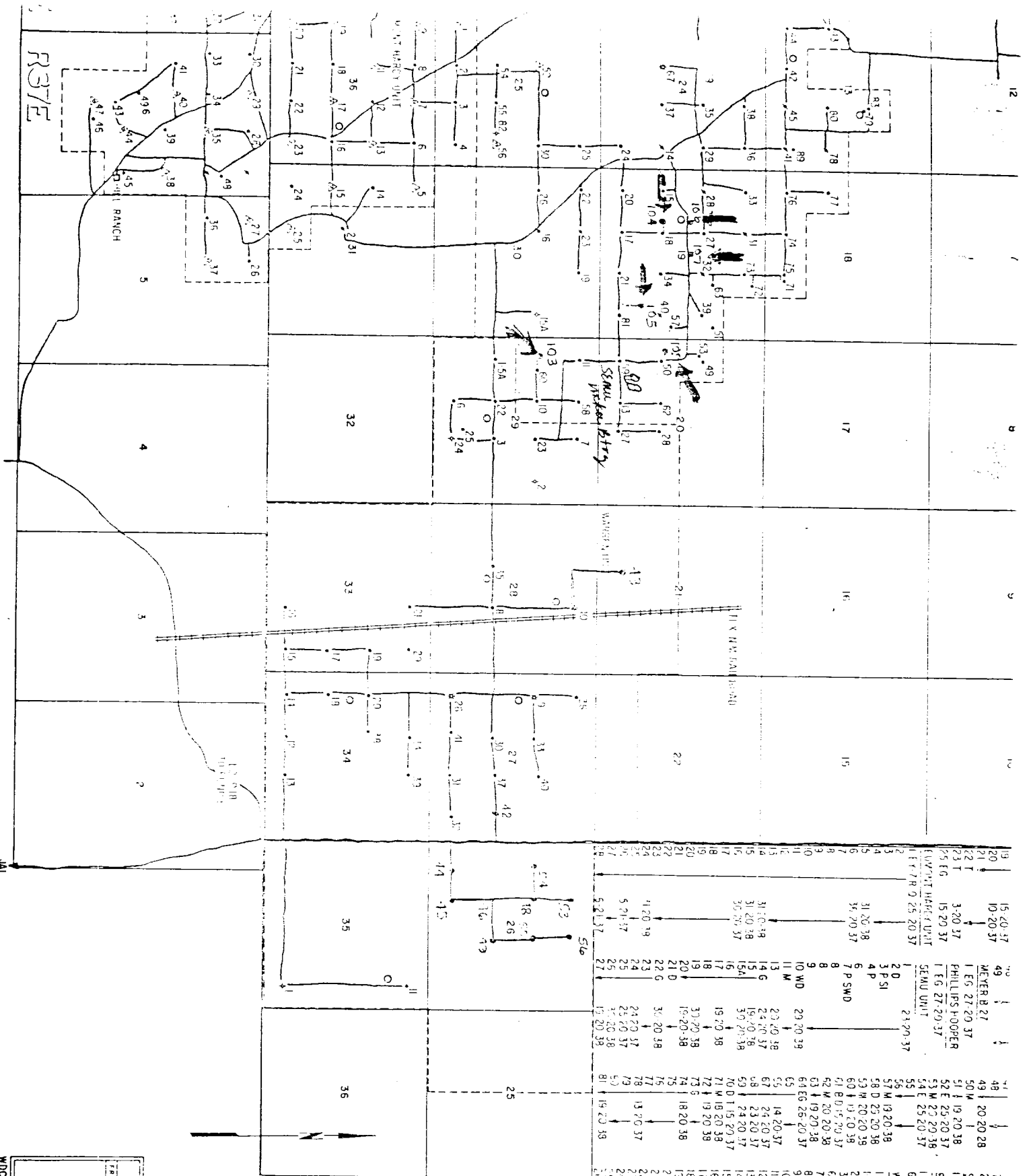


CONTINENTAL OIL COMPANY

PRODUCTION DEPARTMENT — HOBBS DISTRICT

SKAGGS POOL
SEMUR PERMIAN LEASE
LEA COUNTY, NEW MEXICO

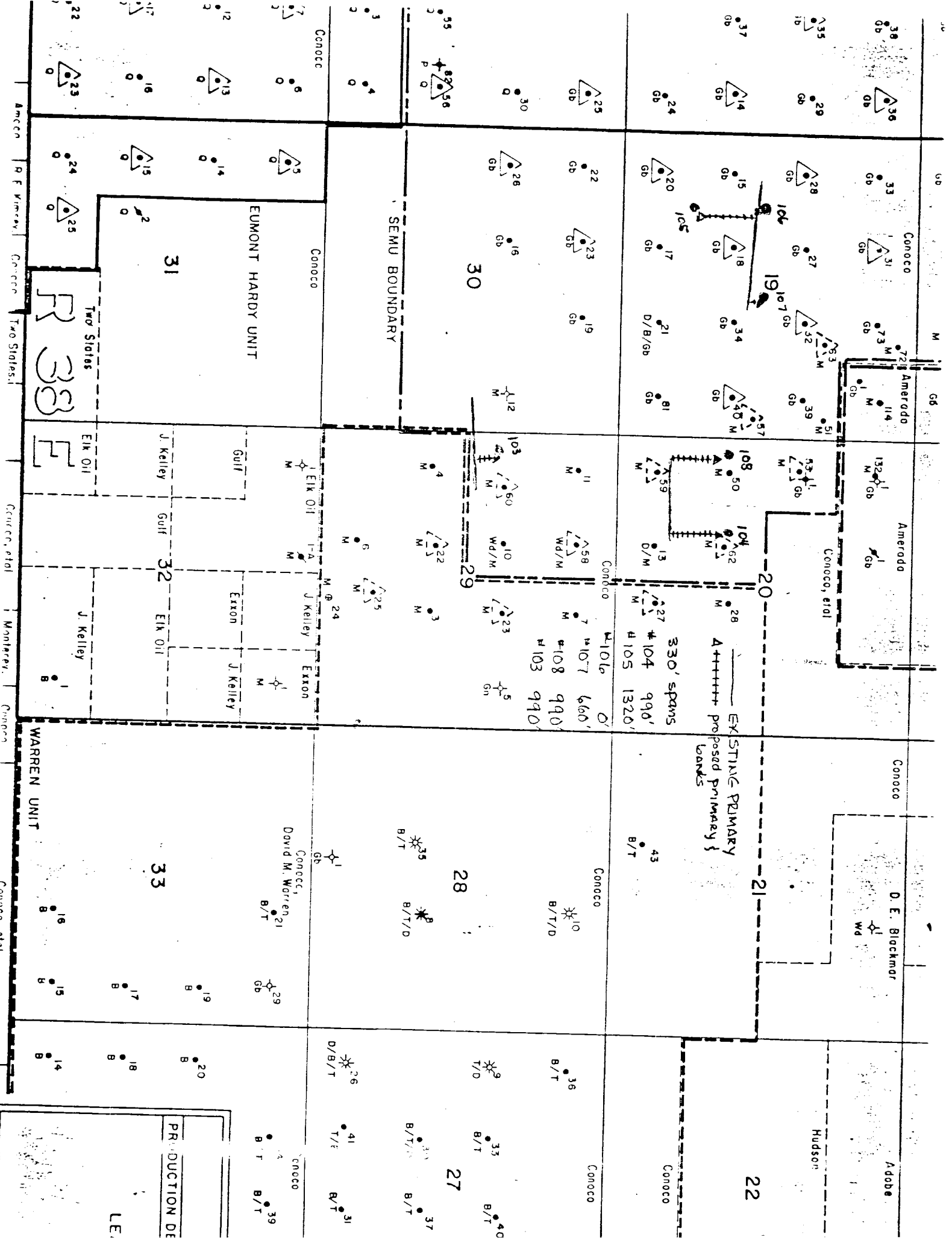
SCALE



PRODUCTION DEPARTMENT
 ROAD MAP
 LEA COUNTY, NEW MEXICO
 WARREN UNIT AREA
 CONOCO
 HOBBS, N.M.
 0 2640' 5280'
 WDC 9-76 ERW
 DWG. N

LEGEND FOR WELL LISTING
 LEASE OF UNIT
 WELL NO. FORMATION SECTION ROW
 B-WEIR EMBRY
 D-DEWYARD
 E-ELWORTH
 F-FLYNN
 G-GRANTING
 H-HARRIS
 I-IRVING
 J-JACKSON
 K-KELLEY
 L-LEWIS
 M-McKENN
 N-NEALE
 O-OLSON
 P-PEASE
 Q-QUINN
 R-ROBERTS
 S-SAN JUAN
 T-TOWNSHIP
 U-UNION
 V-VAN DYKE
 W-WATSON
 X-XANTHOPOULOS
 Y-YOUNG
 Z-ZIMMERMAN

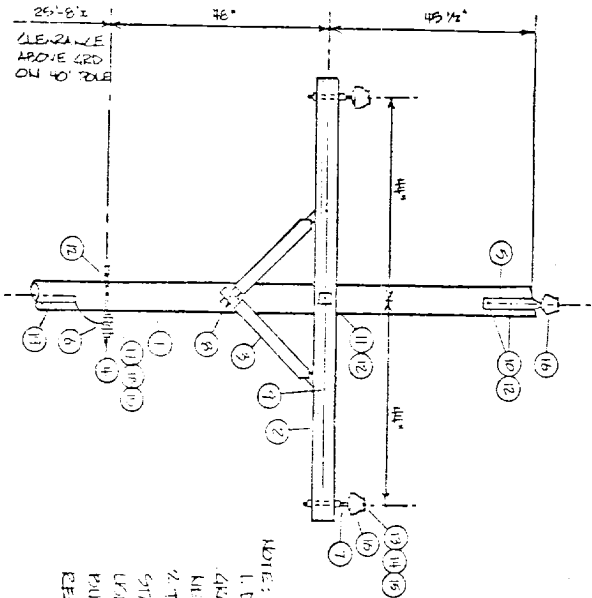
WELL NO.	FORMATION	SECTION	ROW
1	WARREN UNIT	1	1
2	WARREN UNIT	2	2
3	WARREN UNIT	3	3
4	WARREN UNIT	4	4
5	WARREN UNIT	5	5
6	WARREN UNIT	6	6
7	WARREN UNIT	7	7
8	WARREN UNIT	8	8
9	WARREN UNIT	9	9
10	WARREN UNIT	10	10
11	WARREN UNIT	11	11
12	WARREN UNIT	12	12
13	WARREN UNIT	13	13
14	WARREN UNIT	14	14
15	WARREN UNIT	15	15
16	WARREN UNIT	16	16
17	WARREN UNIT	17	17
18	WARREN UNIT	18	18
19	WARREN UNIT	19	19
20	WARREN UNIT	20	20
21	WARREN UNIT	21	21
22	WARREN UNIT	22	22
23	WARREN UNIT	23	23
24	WARREN UNIT	24	24
25	WARREN UNIT	25	25
26	WARREN UNIT	26	26
27	WARREN UNIT	27	27
28	WARREN UNIT	28	28
29	WARREN UNIT	29	29
30	WARREN UNIT	30	30
31	WARREN UNIT	31	31
32	WARREN UNIT	32	32
33	WARREN UNIT	33	33
34	WARREN UNIT	34	34
35	WARREN UNIT	35	35
36	WARREN UNIT	36	36



PRODUCTION DE

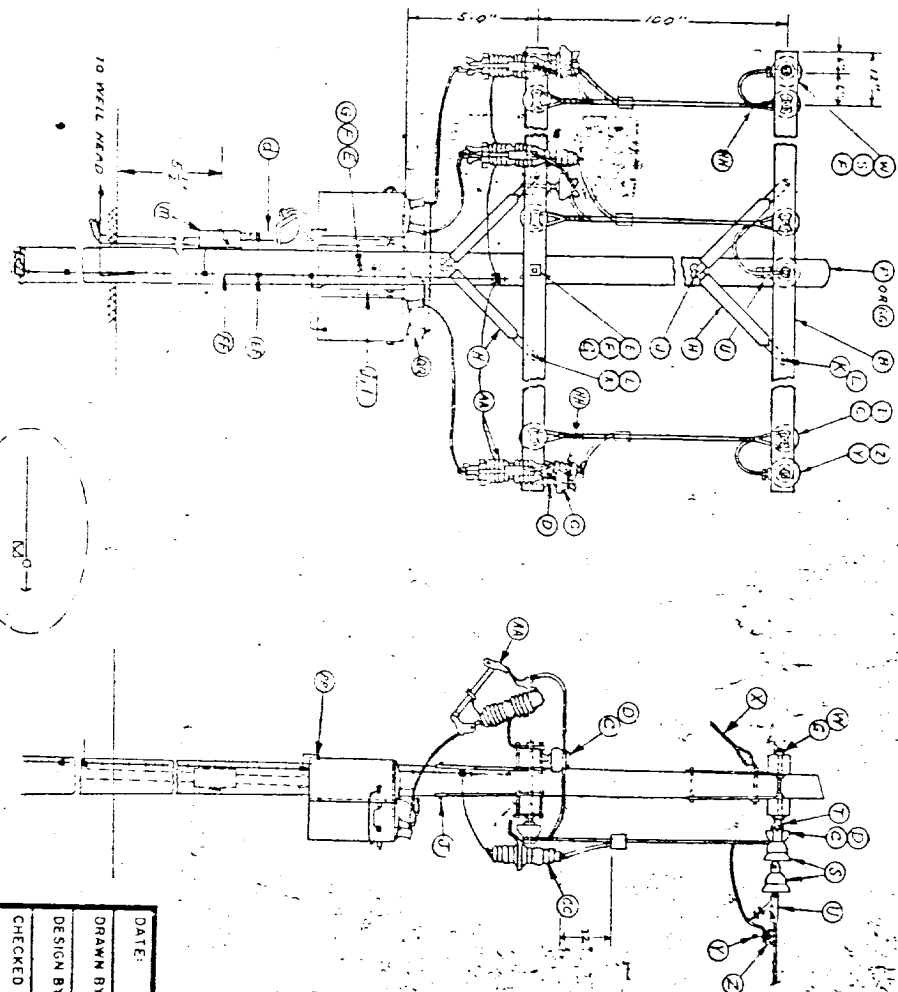
LE

MATERIALS			
ITEM	DESCRIPTION	QTY	REMARKS
1	POLE 40'	1	
2	GROUND WIRE 2 1/2" x 1/2" x 8'	1	
3	PRIME WOOD	2	
4	SPUD PILE	1	
5	WIDE PIN 15"	1	
6	STEEL INSULATOR	2	
7	STEEL PIN 1 3/8" x 5"	1	
8	L.V. SCREW 1/2" x 4"	2	
9	CARRIAGE POLE 3/8" x 1 1/2"	2	
10	MAXIMUM POLE 3/8" x 10"	2	
11	MAXIMUM POLE 3/8" x 4"	5	
12	WIRE CONDUCTOR	1	
13	ADDITIONAL WIRE	1	
14	THE WIRE 1/2" AL	1	
15	INSULATOR 19 KV	2	



NOTE:
1. DO NOT INSTALL
GROUND WIRE FIRST
NUTRIMENT. CONDUCTOR
2. THIS CONSTRUCTION
STANDARD TO BE
USED ON ALL LINES
PULLED ON NATIONAL
ELECTRIC LINES

DATE: 1-15-71	TITLE: PRIMARY IN LINE POLE
DRAWN BY: J. F. F. F.	12,000 VOLT XLR
DESIGN BY:	
CHECKED BY: SK	CONOCO
APPROVED BY: SK	HOBB'S DIVISION
SCALE: 1"=10'	DRAWING NO. E-9-26



ITEM	QTY	REF
A	4	
B	9	
C	9	
D	3	
E	3	
F	24	
G	12	
H	8	
J	4	
K	8	
L	8	
Part 1	8	ES-1A, NOTE 5
S	6	
T	3	
U	3	
V	3	
W	5	
X	1	
Y	3	
Z	3	
AA	3	
CC	3	
EE	8	
FE	1	
HH	6	
II	1	
VI	1	ES-1A, NOTE 2
VI	1	
IV	3	
QA	6	

NOTE:
 1. LEATHER PLATE ON PANK WILL HAVE
 EPOXY INSULATOR, LEAKAGE * 525015-24
 149. (REF - REFER TO DRAWING, ES-20)
 2. ALL WIRE FROM POINT "U" WILL BE
 INSULATED TYPE WIRE ON TRANSFORMER
 PANK.

DATE:	12-13-71	TITLE:	SINGLE POLE SUBSTA.
DRAWN BY:	AKD	104 TRANS. CLUSTER MOUNT	
DESIGN BY:	AKD	PRIM DEAD-END-15300/480V ACGR	
CHECKED BY:		PRODUCTION DEPT.	CONOCO
APPROVED BY:		JOB:	HOBBS DIVISIO
SCALE:	NONE	ES-9	

ITEM	DESCRIPTION	A. B. CHANGE NO.	JOSLYN NO.	OTHER MFRS. NO.	NO. SUB.
A	3 1/2" class 6 creosoted pine pole				
B	3 1/2" x 4 1/2" x 8' treated creosoted				
C	high density wet process porcelain pin insulator				
D	5/8" x 3" forged steel pin w/eq. washer, nut, & locknut	881	463		
E	5/8" x 12" machine bolt w/ nut (or length req'd)	881/2			
F	2 1/4" x 2 1/4" x 3/16" x 11/16" hole sq. washer	681/3			
G	5/8" WF locknut	351/2			
H	1/4" x 1 1/4" x 28" flat crossarm brace	712/8			
J	1/2" x 4" EZ Fitter Drive Log Screw	508/54			
K	3/8" x 4 1/2" carriage bolt w/ Nut	8634/1			
L	3/8" WF locknut	351/0			
M	Preformed Aluminum Alloy Armor Rods, size req'd				
N	40 wire #6 strong alum. alloy				
O	foamy insulator (extension link)				
P	3 1/2" class 5 creosoted pine pole				
R	Aluminum double end squeeze on connector for ACSR, Aluminum, or Copper-size req'd				
S	6" Suspension Insulator	66200			
T	5/8" Standard Oval Eye Nut	6502			
U	Timberly Dead End Clamp		44050		
V	5/8" x 18" (or length req'd) Double Arming Bolt w/4 sq. nuts	8868			
X	Buying detail - see dwg No. ES-10 for specs.				
Y	Hot Line Clamp				
Z	Squeeze on basket, size required	515200GP			

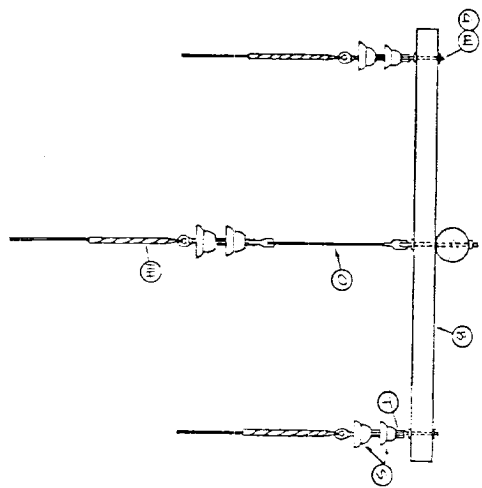
DATE: 12-27-71	TITLE: DESCRIPTION MATERIALS
DRAWN BY: J. WINTER	
DESIGN BY:	
CHECKED BY:	
APPROVED BY:	
SCALE: NONE	
PRODUCTION DEPT.	CONOCO
JOB:	HOBBS DIVISI
FILED SPECS:	DRAWING NO. ES-1
	SHEET 1 OF 3

ITEM	DESCRIPTION	A. B. CHANGE NO.	JOSELYN NO.	OTHER HFRS. NO.	NO SUB.
AA	Primary Cutout - 100 amp, 15 KV, 16000 amp int. cap.	F24X10156			X
BB	General Purpose 10" bolt clamp	UC5104GP			
CC	Lightening arrester, 10 KV				
DD	Single phase oil switch, 14.4 KV				
EE	split bolt connector, size req'd				
FF	Grounding spec. see dep No. ES-11 & ES-1A, Note 1				
GG	31' class 4 creosoted pine pole				
HH	Aluminum deadend Perform for ACSB, size req'd				
II	30' class 6 creosoted pine pole				
JJ	OVERHEAD GRN, 44 ACSB - 11 req'd - Ref. dep ES-11,				
KK	ES-1A - Note 3				
LL	Ground connector, motor				
MM	600 V secondary lightening arrester single phase				
NN	Greenfield Type EP liquid-tight flexible steel conduit, size req'd, w/ necessary liquid-tight connectors				
OO	req'd size 1B fitting & cover & gasket				
PP	transformer tank grounding terminal				
QQ	Bird Guards (insulating boots on transformer bushings)				

DATE: 12-27-71		TITLE: DESCRIPTION MATERIAL	
DRAWN BY: E. WALTER		CONOCO	
DESIGN BY:			
CHECKED BY:			
APPROVED BY:			
SCALE: NONE		JOB: REC-SHES	HOBBBS DIVISION DRAWING NO. ES-1 SHEET 2 OF 3

ITEM	DESCRIPTION	A. B. CHANGE NO.	JOSLYN NO.	OTHER MFRS. NO.	NO. SUB.
a	double upset bolt s/aq. nut, round washer, and collar key on short end, sq. nut and WF locknut on long end, 15 1/8" long (for length required.)	1628			
b	3" brown glass wet process porcelain secondary spool insulator,		4101		
d	required size conduit w/ servicehead(s) & req'd size & rated insulated conductors. Ref. DWG ES-1B Note: provide clamp and ground conduit parallel groove clamp, size req'd			BURNBY SERIES UC	
e	secondary insulator clevis for 4" insulator				
f	5/8" thimble nut	6510			
h	5/8" x 12" (for length req'd) straight thimble bolt w/aq. nut	5512			
j	transformer cluster mount bracket (small)			ALUMATION 6M36	X
l	transformer cluster mount bracket (large)			ALUMATION 15M36	X
m	req'd size raintight disconnect & fuses, 3-phase, 600 V. Ref. DWG No. ES-1B				
n	16" cross plate anchor (for size req'd)	X-16			
q	6" sq. expanding anchor (size req'd)	6B135			
t	4" brown glass wet process porcelain secondary spool insulator		10101		
u	5/8" x 7" thimble anchor rod w/nut (use twineye if req'd - change No. 5367)	5317 (nut 55004P)			
aa	3/8" high strength guy strand (10,000 lb.)				
bb	preformed guy grip for 3/8" guy strand	5010			
dd	5/8" x 10" angle thimble bolt w/nut	6B13 1/2			X
ee	3" x 3/4" x 11/16" hole curved washer				
ff	6" - guy clamp w/3-1/2" bolts				
gg	medium size strain insulator				
hh	moving sleeve for 3/8" guy strand	6454			
ll	3/16" x 2-1/2" x 7" lift plate	7887			X
mm	pole bottom ground plate (may use butt-wrapp if desired)				
qq	ground connection (See DWG. ES-12)				
rr	wet process porcelain secondary spool insulator, 3" - white glass				
tt	wet process porcelain secondary spool insulator, 4" - white glass				

DATE: 12-27-71		TITLE: DESCRIPTION MATERIALS	
DRAWN BY: E. WINTER		CONOCO HOBBS DIVISION	
DESIGN BY:			
CHECKED BY:			
APPROVED BY:			
SCALE: NONE		JOB: ELEC. SPEC.	DRAWING NO: ES-1
		SHEET 5 OF 5	



ITEM	QTY
1	1
2	3
3	3
4	1
5	1
6	2
7	3

NOTE:
FOR MATERIALS, SEE
DRAWING, ES-1

DATE: 1 IS-11		TITLE: EPOXY INSULATOR (EXTENSION LINE)	
DRAWN BY: MOTT III		CONOCO HOBBS DIVISION DRAWING NO. ES-28	
DESIGN BY:			
CHECKED BY: SP			
APPROVED BY: SP		JOB: ELEC. SUPPLY	
SCALE: 1/2" = 1"			

173

173