PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Fnergy, Minerals & Natural Resources Department

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TO THE COMPANY AND RECORDS		·		
Date 2-1-99 Phone (915) 686-5424				
17 If this is a change of operator fill in the OGRID number and name of the previous operator				
Previous Operator Signature Printed Name				