

N.M. Oil Co.

P 1980

Hobbs, NM 88401

Form 3160-4

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved

Budget Bureau No 1004-0137

Expires August 31 1985

5 LEASE DESIGNATION AND SERIAL NO
LC 03-670B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐1b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ OTHER ☐

7. UNIT AGREEMENT NAME

8 FARM OR LEASE NAME
SEMU Burger B
Well #108

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

(915) 684-6381

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & 330' FWL

At top prod. interval reported below

At total depth

10. FIELD AND POOL, OR WILDCAT

Skaggs Grayburg

11 SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec 20, T20S, R38E

12 COUNTY OR PARISH 13 STATE

Lea NM

15 Date Spudded 16 Date T.D. Reached 17. DATE COMPL (Ready to prod.) 18 ELEVATIONS (DF, RKB, RT, GR, ETC.)

recompletion: 10-24-97

19 ELEV. CASINGHEAD

20. TOTAL DEPTH MD & TVD 21. PLUG BACK T.D. MD & TVD 22 IF MULTIPLE COMPL., HOW MANY* 23 INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

7800'

5640'

HOW MANY*

DRILLED BY

X

24 PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Grayburg @ 3810-3910'

25 WAS DIRECTIONAL
SURVEY MADE
NO26 TYPE ELECTRIC AND OTHER LOGS RUN
CNL/CCL/GR

27. WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB/FT

DEPTH SET (MD)

HOLE SIZE

CEMENTING RECORD

Amount Pulled

on file

NONE

NONE

29 LINER RECORD

Size

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30

TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 3/8"

3800'

31. PERFORATION RECORD (Interval, size and number)

Grayburg well set from 3810-16 3855-5' 3875-86 3904-10'

32 ACID SHOT, FRAC. CEMENT SQUEEZE Etc

DEPTH INTERVAL (MD)

AMT. AND KIND OF MATERIAL USED

3810-3910'

2500 gals 15% HCL

24,000 gals SFG 3500, 67,500# 16/30 sd

25,320# sd/flush w/slick water

33* PRODUCTION

DATE FIRST PRODUCTION

10-30-97

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

pumping

WELL STATUS (Producing or
PRODUCING

DATE OF TEST

11-4-97

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR

OIL - BBL

GAS - MCF

WATER - BBL

GAS-OIL RATIO

TEST PERIOD

20

10

120

500

FLOW TUBING PRESS

CASING PRESSURE

CALCULATED

OIL - BBL

GAS - MCF

WATER - BBL

OIL GRAVITY API CORRECTION

34 DISPOSITION OF GAS

Sales

(Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

11-19-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)